

INSTRUCTIONS FOR 4101: ANNUAL GROSS PRODUCTS FOR OIL

USE 4101 TO REPORT OIL AND LEASE CONDENSATE (liquids separated at the lease).

ALWAYS REPORT ALL VOLUMES AND VALUES ROUNDED TO THE NEAREST WHOLE NUMBER.

PRODUCTION YEAR: calendar year in which production occurred.

TAXPAYER INFORMATION SECTION:

Operator ID - Taxpayer's Operator ID as assigned by the Wyoming Oil and Gas Conservation Commission (WOGCC), or as assigned by the Mineral Tax Division of the Wyoming Department of Revenue.

Taxpayer - Taxpayer's name. Not a tax agent.

Contact Person/Agent - Name of the person, or agent, or agency responsible for completing this report or who can answer any questions concerning the report.

Telephone Number - Contact Person or Agent's telephone number including area code and extension.

Address - Taxpayer's, or agent's, mailing address.

PRODUCING ASSET SECTION:

Reporting Group Number - the Reporting Group number assigned to the producing asset by the Mineral Tax Division.

Reporting Group Name - Name of the producing asset.

Field Name - Name of the field where the property is located as designated by the WOGCC.

County - County where the property is located.

A. FORM TYPE

Enter "O" for an Original Report.

Enter "A" for an Amended Report.

B. TAXPAYER TYPE

Enter "O" if you are the operator of this producing asset.

Enter "T" if you are an interest owner taking production in-kind on this producing asset.

EXPLANATION FOR AMENDMENT - (amended returns only) explain the specific reason(s) that the return is being amended.

C. CLAIM FOR STRIPPER RATE

Operator: **Mark an "X" in the Claim for Stripper Rate Box and complete lines one, two, and three.**

Take In-Kind Interest Owner If the operator's report qualifies for the stripper rate you will qualify for the Stripper Rate. Take in-kind interest owners do not complete Section C.

Line 1 - If a single well is registered for this Reporting Group Number enter 1. If multiple wells are registered to the Reporting Group Number enter the total number of registered producing oil wells and active injection wells only. Gas wells cannot be counted. If multiple wells belonging to an approved unit are registered under multiple Reporting Group Numbers enter the total number of registered producing oil wells and active injection wells in the entire unit.

Line 2 - If a single well is registered for this Reporting Group enter the number of days that you wanted to produce but could not due to mechanical failure or disruption. If multiple wells are registered to this Reporting Group enter the total number of days for each well that you wanted to produce but could not due to mechanical failure or disruption. If multiple wells belonging to an approved unit are registered under multiple Reporting Group Numbers enter the total number of days per well in the entire unit that you wanted to produce but could not due to mechanical failure or disruption.

Line 3 - Multiply Line 1 times 365 days then subtract Line 2. Multiply this remainder times 10. **(Note: beginning with 1995 production, if Sales Value (line D7) divided by Volume Sold (line D6) is less than \$20, multiply this remainder times 15).** If Line 3 is equal to, or greater than, Section D, Line 4, the property qualifies for the stripper rate.

D. TOTAL PRODUCTION AND SALES FOR THE PERIOD

TAKE IN-KIND INTEREST OWNERS SKIP TO LINE 6.

Line 4 - OPERATOR ONLY, enter the total gross production for the year.

Lines 5a 5b and 5c - OPERATOR'S WHO ARE DEDUCTING PRODUCTION TAKEN IN-KIND ONLY, itemize each interest owner taking production in-kind who is reporting on their own behalf and the volume taken. Accurately enter the TIK interest owner's name and Operator ID. If the Operator ID is unknown, contact the Mineral Tax Division. If there are more than three interest owners taking production in-kind who are reporting on their own behalf, complete and attach 4111. (Note, ASCII filers must report all TIK on 4111.)

Line 5d - OPERATOR ONLY, enter total volume taken in-kind from form 4111.

Line 5 - OPERATOR ONLY, enter total volume taken in-kind, (5a + 5b + 5c + 5d).

Line 6 - Enter barrels sold.

Line 7 - Enter the gross sales value for the year. Gross Sales Value includes all revenue relating to the production for the reported year, including tax reimbursements and all other revenue received or credited to all interest owners not taking in-kind and reporting on their own behalf, and including all Federal, State, or Tribal royalty owner's interest.

Box 8a - Enter the value of the Federal Royalty exemption, if any. NOTE: if exemption exceeds 12.5% of box #7, attach an explanation.

Box 8b - Enter the value of the State Royalty exemption, if any.

Box 8c - Enter the value of the Tribal Royalty exemption, if any.

Box 8d - Enter Transportation "to market" costs which occur between the well head and point of sale for which you can produce invoices for verification.

Line 8 - Enter Total Deductions (8a + 8b + 8c + 8d).

Line 9 - Enter Taxable Value (Line 7 minus Line 8).

Annual Gross Products Forms for the 2000 Production Year are due by February 26, 2001.

All paper forms must be signed and dated originals, faxed returns are not acceptable.

The mailing address for all Department of Revenue mineral forms is:

**Wyoming Department of Revenue
Mineral Tax Division
122 West 25th Street
Cheyenne, WY 82002-0110**

Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR OIL



4101

TAXPAYER INFORMATION			
Operator ID	Revenue Use Only		
Taxpayer			
Contact Person / Agent		Telephone Number	
Address			
City	State	Zip	

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name
County

A. Form Type O = Oil A = Amended

Explanation for Amendment

Contact Person or Agent's telephone number including area code and extension.

Calendar Year in which Production occurred.

Kind Interest Owner

C. Claim for State Tax Credit

1) Number of producing oil wells and active injection wells on this property _____

Taxpayer's name. **Do not** enter an agent's name here.

Name of the person, agent, or agency responsible for completing this report who can answer questions regarding this report.

D. Total Production and Values for the Period

Taxpayer's, or agent's, mailing address. _____

OPERATOR ONLY (Total gross production for the period) _____

BY OPERATOR ONLY

	TIK Interest Owner Name	TIK Operator ID	Volume Taken
5a)			
5b)			
5c)			
5d)	TIK Interest Owner Volume Taken from 4111 MTD		
5)	Total Take In-Kind Volume - (Line 5a + 5b + 5c + 5d)		
6)	Volume Sold - (Taxpayer's volume sold)		

USE 4101 TO REPORT OIL, AND LIQUIDS SEPARATED AT THE LEASE (Lease Condensate). ALWAYS REPORT ALL VOLUMES AND VALUES ROUNDED TO THE NEAREST WHOLE NUMBER.

9) Taxable Value - (Line 7 minus line 8) _____

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

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Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR OIL



4101

Operator ID	<input type="text"/>	Production Year: _____
The Reporting Group Number assigned by the Mineral Tax Division		PRODUCING ASSET Reporting Group Number Reporting Group Name Field Name County
Taxp	Name of the Field where the property is located as designated by the Wyoming Oil and Gas Conservation Commission (WOGCC)	
Cont	Phone Number	
Addr		
City	Wyoming County where the property is located	Reporting Group Name

A. Form Type: O = Original
 A = Amended

B. Taxpayer Type: O = Operator
 T = Take in-Kind Interest Owner

Explanation for Amendment: _____

C. Claim for Stripper Rate

Enter 'O' for an original report. oil wells and active injection w
 Enter 'A' for an amended report curtailed by mechanical failure
 produced at maximum feasible
 after 1994 if price is less than

Enter 'O' if you are the operator of this property. Enter 'T' if you are an interest owner taking production in-kind on this property

D. Total Production and Sales for the period:

4) Volu For amended reports, list the specific reason(s) for the tion for the period

TIK Interest C

TIK Interest Owner Name

5a)			
5b)			
5c)			
5d)	TIK Interest Owner Volume Taken from 4111 MTD		

5) Total Take In-Kind Volume - (Line 5a + 5b + 5c + 5d)

6) Volume Sold - (Taxpayer's volume sold)

7) Sales Value - (Gross sales value for the period)

8a Federal Royalty \$	8b State Royalty \$	8c Tribal Royalty \$	8d Transportation \$

8) Total Deductions - (Line 8a + 8b + 8c + 8d)

9) Taxable Value - (Line 7 minus line 8)

I declare under penalty of perjury that I have examined this return, and , to the best of my knowledge and belief, it is correct and complete.

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Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR OIL



4101

TAXPAYER INFORMATION	
Operator ID	Revenue Use Only
Taxpayer	
Contact Person / Agent	Telephone Number

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name

Operator; mark an 'X' in the box and complete lines one, two, and three.
Take in-kind interest owner; do not complete Section C. Stripper qualification is based upon the operator's report.

A. Form Type: O = Original B. Taxpayer Type: O = Operator

If a single well is registered for the Reporting Group enter 1. If multiple wells are registered to the Reporting Group enter the total number of registered producing oil wells and active injection wells in the Reporting Group. Gas wells are not counted.

C. Claim for Stripper Rate

- 1) Number of producing oil wells and active injection wells on this property
- 2) Number of well days curtailed by mechanical failure or disruption
- 3) Number of well days produced at maximum feasible rate times 10 bbls
 (Times 15 bbls after 1994 if price is less than \$20.00 bbl.)

D. Total Production and Sales for the period:

4) Volume Produced - COMPLETE BY OPERATOR ONLY (Total gross production for the period)

If a single well is registered for the Reporting Group enter the number of days that you wanted to produce but could not due to mechanical failure or disruption. If multiple wells are registered to the Reporting Group enter the total number of days for each well that you wanted to produce but could not due to mechanical failure or disruption.

5d) TIK Interest Owner Volume Taken from 4111 MTD

Multiply Line 1 times 365 days then subtract Line 2. Multiply this remainder times 10. [If Sales Value (line D7) divided by Volume Sold (line D6) is less than \$20, multiply this remainder times 15.] If Line 3 is equal to, or greater than, Section D, Line 4, the property qualifies for the stripper rate.

8) Total Deductions - (Line 8a + 8b + 8c + 8d)

9) Taxable Value - (Line 7 minus line 8)

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

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Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR OIL



4101

TAXPAYER INFORMATION		
Operator ID	Revenue Use Only	
Taxpayer		
Contact Person / Agent	Telephone Number	
Address		
City	State	Zip

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name
County

A. Form Type:

O = Original
 A = Amended

B Operator; enter the total gross production volume for the year.
 Take In-Kind Interest Owner; skip to line 6

Explanation for Amendment:

OPERATOR WHO IS DEDUCTING PRODUCTION TAKEN IN-KIND ONLY: itemize each interest owner taking production in-kind who is reporting on their own behalf and the volume taken. Accurately enter the TIK interest owner's name and Operator ID. If the Operator ID is unknown, contact the Mineral Tax Division. If there are more than three interest owners taking production in-kind who are reporting on their own behalf, complete and attach 4111

Operator Only: enter total volume taken in-kind from 4111 if any.

(Times 13 bbls after 1994 if price is less than \$20.00/bbl.)

D. Total Production and Sales for the period:

4) Volume Produced - COMPLETE BY OPERATOR ONLY (Total gross production for the period)

TIK Interest Owner Volume Taken - COMPLETE BY OPERATOR ONLY

	TIK Interest Owner Name	TIK Operator ID	Volume Taken
5a)			
5b)			
5c)			
5d)	TIK Interest Owner Volume Taken from 4111 MTD		

5) Total Take In-Kind Volume - (Line 5a + 5b + 5c + 5d)

6) Volume Sold - (Taxpayer's volume sold)

7) Sales Value - (Gross sales value for the period)

8a) Operator Only: enter the total volume taken in-kind, (5a+5b+5c+5d).

8) Total Deductions - (Line 8a + 8b + 8c + 8d)

9) Taxable Value - (Line 7 minus line 8)

Enter barrels sold

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

 Authorized Signature Title Date

Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR OIL



4101

TAXPAYER INFORMATION			
Operator ID	Revenue Use Only		
Taxpayer			
Contact Person / Agent		Telephone Number	
Address			
City	State	Zip	

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name
County

A. Form Type: O = Original
 A = Amended

B. Taxpayer Type: O = Operator
 T = Take-in-Kind Interest Owner

Explanation for Amendment: _____

Enter the gross sales value for the year. Gross Sales Value includes all revenue relating to the production for the reported year, including tax reimbursements and all other revenue received or credited to all interest owners not taking in-kind and reporting on their own behalf, and including all Federal, State, or Tribal royalty owner's interest.

3) Number of well days produced at maximum feasible rate times 10 bbls

Enter the value of the Federal Royalty Exemption, if any. NOTE: if the exemption exceeds 12.5% of Line 7, attach an explanation.

D. Total Production

4) Enter the State Royalty Exemption, if any. _____ Y (Total gross production for the period)

5) Enter the Tribal Royalty Exemption, if any. _____ Volume Taken

5a)

5b)

5c)

5d)

Enter Transportation "to market" costs which occur between the well head and point of sale for which you can produce invoices for verification

5) Total Take-In-Kind Volume - (Line 5a + 5b + 5c + 5d)

6) Volume Sold - (Taxpayer's volume sold)

7) Sales Value - (Gross sales value for the period)

8a) Federal Royalty \$

8b) State Royalty \$

8c) Tribal Royalty \$

8d) Transportation \$

8) Total Deductions - (Line 8a + 8b + 8c + 8d)

9) Taxable Value - (Line 7 minus line 8)

I declare under penalty of perjury that I have examined

Enter 8a+8b+8c+8d

and believe, it is correct and complete.

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12/16/99

Authorized Signature

Title

Enter Line 7 minus Line 8.

Gross Products Tax Reporting Instructions

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 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR OIL



4101

TAXPAYER INFORMATION			
Operator ID	Revenue Use Only		
Taxpayer			
Contact Person / Agent		Telephone Number	
Address			
City	State	Zip	

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name
County

A. Form Type: O = Original
 A = Amended

B. Taxpayer Type: O = Operator
 T = Take in-Kind Interest Owner

Explanation for Amendment: _____

C. Claim for Stripper Rate

1) **Form 4101 for the 2001 Production Year is due by February 25, 2002.**

2) _____
 3) Mail completed forms to:
Wyoming Department of Revenue
Mineral Tax Division
122 West 25th Street
Cheyenne WY 82002-0110

D. Total Production

4) TIK I

5a)
 5b)
 5c)

All paper forms must be signed and dated originals, faxed returns will not be accepted.

5d)

TIK Interest Owner Volume Taken from 4111 MTD

5)

Total Take In-Kind Volume - (Line 5a + 5b + 5c + 5d)

6)

Volume Sold - (Taxpayer's volume sold)

7)

Sales Value - (Gross sales value for the period)

8a Federal Royalty \$

8b State Royalty \$

8c Tribal Royalty \$

8d Transportation \$

8)

Total Deductions - (Line 8a + 8b + 8c + 8d)

9)

Taxable Value - (Line 7 minus line 8)

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

MTS2

Authorized Signature

Title

Date

ANNUAL GROSS PRODUCTS FOR OIL



4101

TAXPAYER INFORMATION		
Operator ID	Revenue Use Only	
Taxpayer		
Contact Person / Agent	Telephone Number	
Address		
City	State	Zip

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name
County

A. Form Type: O = Original
 A = Amended

B. Taxpayer Type: O = Operator
 T = Take in-Kind Interest Owner

Explanation for Amendment: _____

C. Claim for Stripper Rate

1) Number of producing oil wells and active injection wells on this property _____

2) Number of well days curtailed by mechanical failure or disruption _____

3) Number of well days produced at maximum feasible rate times 10 bbls _____
 (Times 15 bbls after 1994 if price is less than \$20.00 bbl.)

D. Total Production and Sales for the period:

4) Volume Produced - COMPLETE BY OPERATOR ONLY (Total gross production for the period) _____

TIK Interest Owner Volume Taken - COMPLETE BY OPERATOR ONLY

	TIK Interest Owner Name	TIK Operator ID	Volume Taken
5a)			
5b)			
5c)			
5d)	TIK Interest Owner Volume Taken from 4111 MTD		

5) Total Take In-Kind Volume - (Line 5a + 5b + 5c + 5d) _____

6) Volume Sold - (Taxpayer's volume sold) _____

7) Sales Value - (Gross sales value for the period) _____

8a Federal Royalty \$	8b State Royalty \$	8c Tribal Royalty \$	8d Transportation \$

8) Total Deductions - (Line 8a + 8b + 8c + 8d) _____

9) Taxable Value - (Line 7 minus line 8) _____

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

MTS2
 12/16/99

 Authorized Signature Title Date