

INSTRUCTIONS FOR 4201: ANNUAL GROSS PRODUCTS FOR NATURAL GAS

USE 4201 TO REPORT NATURAL GAS AND PLANT CONDENSATE (liquids separated at the plant).

ALWAYS REPORT ALL VOLUMES AND VALUES ROUNDED TO THE NEAREST WHOLE NUMBER.

PRODUCTION YEAR: calendar year in which production occurred.

TAXPAYER INFORMATION SECTION:

Operator ID - Taxpayer's Operator ID as assigned by the Wyoming Oil and Gas Conservation Commission (WOGCC), or as assigned by the Mineral Tax Division of the Wyoming Department of Revenue.

Taxpayer - Taxpayer's name. NOT agent.

Contact Person/Agent - Name of the person, or agent, or agency responsible for completing this report or who can answer any questions concerning the report.

Telephone Number - Contact Person or Agent's telephone number including area code and extension.

Address - Taxpayer's, or agent's, mailing address.

PRODUCING ASSET SECTION:

Reporting Group Number - the Reporting Group number assigned to the Reporting Group by the Mineral Tax Division.

Reporting Group Name - Name of the producing asset.

Field Name - Name of the field where the property is located as designated by the WOGCC.

County - County where the property is located.

A. FORM TYPE

Enter "O" for an Original Report. Enter "A" for an Amended Report.

B. TAXPAYER TYPE

Enter "O" if you are the operator of this producing asset.

Enter "T" if you are an interest owner taking production in-kind on this producing asset.

EXPLANATION FOR AMENDMENT - explain the specific reason(s) that the return is being amended.

C. GROSS MCF CALCULATION (Take in-kind interest owners skip to Section D)

Line 1 - Total well-head production. Enter total production recorded at the well head prior to any deductions.

Box 2a - Enter volume that has been lawfully flared or vented pursuant to authorization to vent or flare by the Wyoming Oil and Gas Conservation Commission (WOGCC).

Box 2b - Enter volume that has been re-injected for re-pressuring or pressure maintenance into the same field and formation from which it was removed. This volume is excluded from the gross product until it is otherwise used or consumed, sold or exchanged.

Box 2c - Enter volume consumed to produce crude oil and natural gas on the same lease or unit from which it was produced.

Box 2d - Enter any other lawful **well deduction that has received prior approval from the Mineral Tax Division**. An explanation must be attached to 4201 if Box 2d is completed.

Line 2 - Enter total well-head deductions (2a + 2b + 2c + 2d).

Line 3 - Enter the gross production at the mouth of well (Line 1 minus Line 2).

Lines 4a 4b and 4c - OPERATOR'S WHO ARE DEDUCTING PRODUCTION TAKEN IN-KIND ONLY, itemize each interest owner taking production in-kind who is reporting on their own behalf and the volume taken. Accurately enter the TIK interest owner's name and Operator ID. If the Operator ID is unknown, contact the Mineral Tax Division. If there are more than three interest owners taking production in-kind who are reporting on their own behalf, complete and attach 4211. (Note, ASCII filers must report all TIK on 4211.)

Line 4d - OPERATOR ONLY, enter total volume taken in-kind from 4211.

Line 4 - OPERATOR ONLY, enter total volume taken in-kind, (4a + 4b + 4c + 4d).

D. TAXABLE VALUE CALCULATION

Line 5 - Enter mcf sold (Line 3 minus Line 4 for operators; volume taken in-kind for take in-kind interest owners).

Line 6 - (skip to line 7 if you have plant products) Enter the gross sales value for the year where no plant products are involved. Gross Sales Value includes all revenue relating to the production for the reported year, including tax reimbursements and all other revenue received or credited to all interest owners not taking in-kind and reporting on their own behalf, and including all Federal, State, or Tribal royalty owner's interest.

Line 7 - Enter the gross sales value for the year where plant products are involved. Gross Sales Value includes all revenue relating to the production for the reported year, including tax reimbursements and all other revenue received or credited to all interest owners not taking in-kind and reporting on their own behalf, and including all Federal, State, or Tribal royalty owner's interest. Complete and include Form 4231 when plant products are involved.

Box 8a - Enter the value of the Federal Royalty exemption, if any. If box 8a is greater than 12.5% of line 6 or line 7, attach an explanation.

Box 8b - Enter the value of the State Royalty exemption, if any.

Box 8c - Enter the value of the Tribal Royalty exemption, if any.

Box 8d - Enter allowable plant processing costs. Line 7 must contain a value and Form 4231 must be completed and included to report a processing deduction.

Type A Transportation - Allowable Type A Transportation is the actual cost of transportation from the outlet of the initial dehydrator to the inlet of the main transmission line or main processing plant.

Type B Transportation - When no dehydration is performed, other than within a processing facility, allowable Type B Transportation is the actual cost of transportation from the inlet to the transportation related compressor, custody transfer meter, or processing facility, whichever occurs first, to the inlet of the main processing plant or main transmission line. If no dehydration is performed in the field and there is no transportation related compressor or custody transfer meter there is no Type B Transportation deduction.

Type C Transportation - Allowable Type C Transportation is the actual cost of transportation from the inlet of the main transmission line or outlet of the main processing plant to market, where transportation is included in the price.

Line 8e - Enter the total transportation deduction (Type A + Type B + Type C). NOTE: TYPE A TRANSPORTATION PLUS TYPE B TRANSPORTATION CANNOT EXCEED 50 PERCENT OF THE GROSS SALES VALUE (LINE 6 AND/OR LINE 7) WITHOUT APPROVAL OF THE DEPARTMENT (WS 39-14-203(b)(xi)).

Line 8 - Enter Total Deductions (8a + 8b + 8c + 8d + 8e).

Line 9 - Enter Taxable Value (Line 6 plus Line 7 minus Line 8).

Annual Gross Products Forms for the 2000 Production Year are due by February 26, 2001.

All paper forms must be signed and dated originals, faxed returns are not acceptable.

The mailing address for all Department of Revenue Mineral forms is:

Wyoming Department of Revenue
Mineral Tax Division
122 West 25th Street
Cheyenne, WY 82002-0110

Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR GAS



4201

TAXPAYER INFORMATION			
Operator ID	Revenue Use Only		
Taxpayer			
Contact Person / Agent		Telephone Number	
Address			
City	State	Zip	

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name
County

A. Form Type: O = Original A = Amendment
 B. Taxpayer Type: O = Operator Kind Interest Owner

Explanation for Amendment

Contact Person or Agent's telephone number including area code and extension.

Calendar Year in which Production occurred.

C. Gross MCF Calculation

1) Total Well-Head Production	
2a) Flared/Blowby	
2) Total Gross Production at Mouth (Line 1 minus Line 2a)	

Taxpayer's Operator ID as assigned by the Wyoming Oil and Gas Conservation Commission (WOGCC), or as assigned by the Mineral Tax Division.

Taxpayer's name. **Do not** enter an agent's name here.

Name of the person, agent, or agency responsible for completing this report who can answer questions regarding this report.

Taxpayer's, or agent's, mailing address.

D. Taxable Value Calculation

5) Gross Sales Volume of Natural Gas (Line 3 minus Line 4)			
6) Gross Sales Value of Natural Gas (No Plant Products)			
7) Gross Sales Value of Plant Products (Complete Form 4231)			
8a) Federal Royalty \$	8b) State Royalty \$	8c) Tribal Royalty \$	8d) Processing \$

USE 4201 TO REPORT GAS, AND LIQUIDS SEPARATED AT A PROCESSING PLANT. ALWAYS REPORT ALL VOLUMES AND VALUES ROUNDED TO THE NEAREST WHOLE NUMBER.

9) Taxable Value - (Line 6 plus Line 7 minus Line 8)	
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I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

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Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR GAS



4201

Operator ID		Production Year: _____	
Taxp		PRODUCING ASSET	
Cont		Reporting Group Number	
Address		Reporting Group Name	
City		Field Name	
		County	

The Reporting Group Number assigned by the Mineral Tax Division

Name of the Field where the property is located as designated by the Wyoming Oil and Gas Conservation Commission (WOGCC)

Wyoming County where the property is located

A. Form Type: O = Original
 A = Amended

B. Taxpayer Type: O = Operator
 T = Take in-Kind Interest Owner

Explanation for Amendment: _____

C. Gross MCF Calculation (Complete by Operator ONLY)

1) Total Well-Head Production				
2a Flared/Blown MCF	2b Re-injection MCF	2c Field Use MCF	2d Other MCF	

2) Total Well-Head Deductions (Line 2a + 2b + 2c + 2d)				
3) Net Production at Mouth (Line 1 minus Line 2)				
Operator - COMPLETE BY OPERATOR (Operator ID)				

Enter 'O' for an original report. Enter 'A' for an amended report

Enter 'O' if you are the operator of this property. Enter 'T' if you are an interest owner taking production in-kind on this property

4b) TIK				
4c) TIK				
4d) TIK				
4) Total				

For amended reports, list the specific reason(s) for the amendment.

D. Taxable Value Calculation

5) Gross Sales Volume of Natural Gas (Line 3 minus Line 4)				
6) Gross Sales Value of Natural Gas (No Plant Products)				
7) Gross Sales Value of Plant Products (Complete Form 4231)				
8a Federal Royalty \$	8b State Royalty \$	8c Tribal Royalty \$	8d Processing \$	
Type A Transportation				
Type B Transportation				
Type C Transportation				
8e) Total Transportation Deductions				
8) Total Deductions (8a + 8b + 8c + 8d + 8e)				
9) Taxable Value - (Line 6 plus Line 7 minus Line 8)				

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

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Gross Products Tax Reporting Instructions

State of Wyoming
 Department of
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ANNUAL GROSS PRODUCTS



4201

GROSS MCF CALCULATION. (Take in-kind interest owners skip to Section D.)

Operator ID: _____ Production Year: _____

Taxpayer: _____

Contact: _____

Address: _____

City: _____

A. Form Type: _____ Interest Owner: _____

Explanation for Amendment: _____

Total well-head production. Enter total production recorded at the well head prior to any adjustments or deductions.

Enter volume that has been lawfully flared or vented pursuant to authorization to vent or flare by the Wyoming Oil and Gas Conservation Commission (WOGCC).

Enter volume that has been re-injected for re-pressuring or pressure maintenance into the same field and formation from which it was removed. This volume is excluded from the gross product until it is otherwise used or consumed, sold or exchanged.

C. Gross MCF Calculation (Complete by Operator ONLY)

1) Total Well-Head Production	[]			
2a Flared/Blown MCF	2b Re-injection MCF	2c Field Use MCF	2d Other MCF	[]
2) Total Well-Head Deductions (Line 2a + 2b + 2c + 2d)				
3) Gross Production at Mouth (Line 1 minus Line 2)				

TIK Interest Owner Volume Taken - COMPLETE BY OPERATOR ONLY

Enter volume consumed to produce crude oil and natural gas on the same lease or unit from which it was produced.

Enter only a well deduction that has received prior approval from the Mineral Tax Division. An explanation must be attached to 4201 if Box 2d is completed.

D. Taxable Value Calculation

5) Gross Sales Volume of Natural Gas (Line 3 minus Line 4)	[]		
6) Gross Sales Value of Natural Gas (Line 5 times Line 6)	[]		
7) Gross Sales Value of Plant Products (Complete Form 4231)	[]		
8a Federal Royalty \$	8b State Royalty \$	8c Tribal Royalty \$	8d Processing \$
[]	[]	[]	[]
Type A Transportation	[]		
Type B Transportation	[]		
Type C Transportation	[]		
8e) Total Transportation Deductions	[]		
8) Total Deductions (8a + 8b + 8c + 8d + 8e)	[]		
9) Taxable Value - (Line 6 plus Line 7 minus Line 8)	[]		

Enter total well-head deductions (2a + 2b + 2c + 2d).

Enter the gross production at the mouth of well (Line 1 minus Line 2).

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

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 Authorized Signature Title Date

Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR GAS



4201

TAXPAYER INFORMATION	
Operator ID	Revenue Use Only
Taxpayer	
Contact Person / Agent	Telephone Number
Address	
City	

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name

OPERATOR WHO IS DEDUCTING PRODUCTION TAKEN IN-KIND ONLY: itemize each interest owner taking production in-kind who is reporting on their own behalf and the volume taken. Accurately enter the TIK interest owner's name and Operator ID. If the Operator ID is unknown, contact the Mineral Tax Division. If there are more than three interest owners taking production in-kind who are reporting on their own behalf, complete and attach 4211.

A. Form

st Owner

Explanation for Amendment: _____

C. Gross M

Operator Only: enter total volume taken in-kind from 4211 if any.

	2a Flared/Blown MCF	2b Re-injection MCF	2c Field Use MCF	2d Other MCF	
1)					
2)	Total Well-Head Deductions (Line 2a + 2b + 2c + 2d)				
3)	Gross Production at Mouth (Line 1 minus Line 2)				
TIK Interest Owner Volume Taken - COMPLETE BY OPERATOR ONLY					
	TIK Interest Owner Name	TIK Operator ID	Volume Taken		
4a)					
4b)					
4c)					
4d)	TIK Interest Owner Volume Taken from 4211 MTD				
4)	Total Take In-Kind Volume - (Line 4a + 4b + 4c + 4d)				

D. Taxable Value Calculation

5)	Gross Sales Volume of Natural Gas (Line 3 minus Line 4)			
6)	Gross Sales Value of Natural Gas (No Plant Products)			
7)	Gross Sales Value of Plant Products (Co			
	8a Federal Royalty \$	8b State Royalty \$	8c Tr	
	Type A Transportation			
	Type B Transportation			
	Type C Transportation			
8e)	Total Transportation Deductions			
8)	Total Deductions (8a + 8b + 8c + 8d + 8e)			
9)	Taxable Value - (Line 6 plus Line 7 minus Line 8)			

Operator Only: enter the total volume taken in-kind, (4a+4b+4c+4d).

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

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 Authorized Signature Title Date

Gross Products Tax Reporting Instructions

State of Wyoming
Department of Revenue
122 West 25th Street
Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR GAS



4201

TAXPAYER INFORMATION																									
Operator ID	Revenue Use Only																								
Enter mcf sold (Line 3 minus Line 4 for operators; volume taken in-kind for take in-kind interest owners).																									
Taxpayer	Reporting Group Number																								
Contact Person / Agent	(skip to line 7 if you have plant products) Enter the gross sales value for the year where no plant products are involved. Gross Sales Value includes all revenue relating to the production for the reported year, including tax reimbursements and all other revenue received or credited to all interest owners not taking in-kind and reporting on their own behalf, and including all Federal, State, or Tribal royalty owner's interest.																								
Address																									
City																									
A. Form Type: <input type="checkbox"/> O = Original B. Taxpayer Type: <input type="checkbox"/> O = Operator																									
Explanation	Enter the gross sales value for the year where plant products are involved. Gross Sales Value includes all revenue relating to the production for the reported year, including tax reimbursements and all other revenue received or credited to all interest owners not taking in-kind and reporting on their own behalf, and including all Federal, State, or Tribal royalty owner's interest. Complete and include Form 4231 when plant products are involved.																								
C. Gross Sales Value																									
Enter the value of the Federal Royalty Exemption, if any. NOTE: if the exemption exceeds 12.5% of Line 7, attach an explanation.																									
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>TIK Interest Owner Name</th> <th>TIK Operator ID</th> <th>Volume Taken</th> </tr> </thead> <tbody> <tr> <td>4a)</td> <td></td> <td></td> <td></td> </tr> <tr> <td>4b)</td> <td></td> <td></td> <td></td> </tr> <tr> <td>4c)</td> <td></td> <td></td> <td></td> </tr> <tr> <td>4d)</td> <td colspan="3">TIK Interest Owner Volume Taken</td> </tr> <tr> <td>4)</td> <td colspan="3">Total Take In-Kind Volume - (Line 4a + 4b + 4c + 4d)</td> </tr> </tbody> </table>			TIK Interest Owner Name	TIK Operator ID	Volume Taken	4a)				4b)				4c)				4d)	TIK Interest Owner Volume Taken			4)	Total Take In-Kind Volume - (Line 4a + 4b + 4c + 4d)		
	TIK Interest Owner Name	TIK Operator ID	Volume Taken																						
4a)																									
4b)																									
4c)																									
4d)	TIK Interest Owner Volume Taken																								
4)	Total Take In-Kind Volume - (Line 4a + 4b + 4c + 4d)																								
Enter the State Royalty Exemption, if any.																									
Enter the Tribal Royalty Exemption, if any.																									
D. Taxable Value Calculation																									
5)	Gross Sales Volume of Natural Gas (Line 3 minus Line 4)																								
6)	Gross Sales Value of Natural Gas (No Plant Products)																								
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8a)	Federal Royalty \$																								
8b)	State Royalty \$																								
8c)	Tribal Royalty \$																								
8d)	Processing \$																								
Type A Transportation																									
Type B Transportation																									
Type C Transportation																									
8e)	Total Transportation																								
8)	Total Taxable Value																								
9)	Taxable Value																								
Enter allowable plant processing costs. Line 7 must contain a value and Form 4231 must be completed and included to report a processing deduction.																									
I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.																									
_____ Authorized Signature	_____ Title																								
_____ Date																									

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Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR GAS



4201

TAXPAYER INFORMATION	
Operator ID	Revenue Use Only
Taxpayer	
Contact Person / Agent	Telephone Number
Address	

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name

A. Allowable Type A Transportation is the actual cost of transportation from the outlet of the initial dehydrator to the inlet of the main transmission line or main processing plant.

A = Amended Operator Take in-Kind Interest Owner

B. When no dehydration is performed, other than within a processing facility, allowable Type B Transportation is the actual cost of transportation from the inlet to the transportation related compressor, custody transfer meter, or processing facility, whichever occurs first, to the inlet of the main processing plant or main transmission line. If no dehydration is performed in the field and there is no transportation related compressor or custody transfer meter there is no Type B Transportation deduction.

C. Allowable Type C Transportation is the actual cost of transportation from the inlet of the main transmission line or outlet of the main processing plant to market, where transportation is included in the price.

2) Total Well-Head Deductions (Line 2a + 2b + 2c + 2d)

4b) Enter the total transportation deduction (Type A + Type B + Type C). NOTE: TYPE A TRANSPORTATION PLUS TYPE B TRANSPORTATION CANNOT EXCEED 50 PERCENT OF THE GROSS SALES VALUE (LINE 6 AND/OR LINE 7) WITHOUT APPROVAL OF THE DEPARTMENT (WS 39-14-203(b)(xi)).

D. Taxable Value Calculation

5) Gross Sales Volume of Natural Gas (Line 5) Enter Total Deductions (8a + 8b + 8c + 8d + 8e).

6) Gross Sales Value of Natural Gas (No Plant Products)

7) Gross Sales Value of Plant Enter Taxable Value (Line 6 plus Line 7 minus Line 8).

8a Federal Royalty \$ 8b State Royalty \$ 8c Tribal Royalty \$ 8d Processing \$

Type A Transportation

Type B Transportation

Type C Transportation

8e) Total Transportation Deductions

8) Total Deductions (8a + 8b + 8c + 8d + 8e)

9) Taxable Value - (Line 6 plus Line 7 minus Line 8)

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

MTS2

 Authorized Signature

 Title

 Date

Gross Products Tax Reporting Instructions

State of Wyoming
 Department of Revenue
 122 West 25th Street
 Cheyenne, WY 82002-0110

ANNUAL GROSS PRODUCTS FOR GAS



4201

TAXPAYER INFORMATION			
Operator ID	Revenue Use Only		
Taxpayer			
Contact Person / Agent		Telephone Number	
Address			
City	State	Zip	

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name
County

A. Form Type: O = Original
 A = Amended

B. Taxpayer Type: O = Operator
 T = Take in-Kind Interest Owner

Explanation for Amendment: _____

C. Gross MCF Calculation (Complete by Operator ONLY)

1) Total Well-Head Production

2a Flared/Blown MCF 2b Re-injection MCF 2c Field Use MCF 2d Other MCF

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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2) Total Well-Head Deductions (Line 2a + 2b + 2c + 2d)

3) Gross Production at Mouth (Line 1 minus Line 2)

4a Mail completed forms to:
 4b **Wyoming Department of Revenue**
 4c **Mineral Tax Division**
 4d **122 West 25th Street**
 4e **Cheyenne WY 82002-0110**

Form 4201 for the 2001 Production Year is due by February 25, 2002.

D. Taxable All paper forms must be signed and dated originals, faxed returns will not be accepted.

6) Gross Sales Value of Natural Gas (NOT Plant Products)

7) Gross Sales Value of Plant Products (Complete Form 4231)

8a Federal Royalty \$ 8b State Royalty \$ 8c Tribal Royalty \$ 8d Processing \$

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Type A Transportation

Type B Transportation

Type C Transportation

8e) Total Transportation Deductions

8) Total Deductions (8a + 8b + 8c + 8d + 8e)

9) Taxable Value - (Line 6 plus Line 7 minus Line 8)

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

MTS2
 12/16/99

 Authorized Signature Title Date

ANNUAL GROSS PRODUCTS FOR GAS



4201

TAXPAYER INFORMATION			
Operator ID	Revenue Use Only		
Taxpayer			
Contact Person / Agent		Telephone Number	
Address			
City	State	Zip	

Production Year: _____

PRODUCING ASSET
Reporting Group Number
Reporting Group Name
Field Name
County

A. Form Type: O = Original A = Amended **B. Taxpayer Type:** O = Operator T = Take in-Kind Interest Owner

Explanation for Amendment: _____

C. Gross MCF Calculation (Complete by Operator ONLY)

1)	Total Well-Head Production	[]															
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">2a Flared/Blown MCF</td> <td style="width: 25%;">2b Re-injection MCF</td> <td style="width: 25%;">2c Field Use MCF</td> <td style="width: 25%;">2d Other MCF</td> </tr> <tr> <td>[]</td> <td>[]</td> <td>[]</td> <td>[]</td> </tr> </table>	2a Flared/Blown MCF	2b Re-injection MCF	2c Field Use MCF	2d Other MCF	[]	[]	[]	[]								
2a Flared/Blown MCF	2b Re-injection MCF	2c Field Use MCF	2d Other MCF														
[]	[]	[]	[]														
2)	Total Well-Head Deductions (Line 2a + 2b + 2c + 2d)	[]															
3)	Gross Production at Mouth (Line 1 minus Line 2)	[]															
TIK Interest Owner Volume Taken - COMPLETE BY OPERATOR ONLY																	
	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">TIK Interest Owner Name</th> <th style="width: 20%;">TIK Operator ID</th> <th style="width: 50%;">Volume Taken</th> </tr> </thead> <tbody> <tr> <td>4a) []</td> <td>[]</td> <td>[]</td> </tr> <tr> <td>4b) []</td> <td>[]</td> <td>[]</td> </tr> <tr> <td>4c) []</td> <td>[]</td> <td>[]</td> </tr> <tr> <td>4d) TIK Interest Owner Volume Taken from 4211 MTD</td> <td>[]</td> <td>[]</td> </tr> </tbody> </table>	TIK Interest Owner Name	TIK Operator ID	Volume Taken	4a) []	[]	[]	4b) []	[]	[]	4c) []	[]	[]	4d) TIK Interest Owner Volume Taken from 4211 MTD	[]	[]	
TIK Interest Owner Name	TIK Operator ID	Volume Taken															
4a) []	[]	[]															
4b) []	[]	[]															
4c) []	[]	[]															
4d) TIK Interest Owner Volume Taken from 4211 MTD	[]	[]															
4)	Total Take In-Kind Volume - (Line 4a + 4b + 4c + 4d)	[]															

D. Taxable Value Calculation

5)	Gross Sales Volume of Natural Gas (Line 3 minus Line 4)	[]								
6)	Gross Sales Value of Natural Gas (No Plant Products)	[]								
7)	Gross Sales Value of Plant Products (Complete Form 4231)	[]								
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">8a Federal Royalty \$</td> <td style="width: 25%;">8b State Royalty \$</td> <td style="width: 25%;">8c Tribal Royalty \$</td> <td style="width: 25%;">8d Processing \$</td> </tr> <tr> <td>[]</td> <td>[]</td> <td>[]</td> <td>[]</td> </tr> </table>	8a Federal Royalty \$	8b State Royalty \$	8c Tribal Royalty \$	8d Processing \$	[]	[]	[]	[]	
8a Federal Royalty \$	8b State Royalty \$	8c Tribal Royalty \$	8d Processing \$							
[]	[]	[]	[]							
	Type A Transportation []									
	Type B Transportation []									
	Type C Transportation []									
8e)	Total Transportation Deductions	[]								
8)	Total Deductions (8a + 8b + 8c + 8d + 8e)	[]								
9)	Taxable Value - (Line 6 plus Line 7 minus Line 8)	[]								

I declare under penalty of perjury that I have examined this return, and, to the best of my knowledge and belief, it is correct and complete.

MTS2
12/16/99

Authorized Signature

Title

Date