

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JUNE 2016 - ACTUAL PLUS CREG ESTIMATE**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	5,927,444.88	\$ 9,500,641.52	\$ 11,098,024.86	\$ -	\$ -	\$ -	\$ -	\$ -	26,526,111.26
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	61,873.77	57,296.04	32,093.72	-	-	-	-	-	151,263.53
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	<b>45,654,832.16</b>	<b>17,850,135.95</b>	<b>44,806,306.16</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>26,677,374.79</b>
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	-	1,058,906.65	2,117,813.61	\$ -	\$ -	\$ -	\$ -	\$ -	3,176,720.26
<b>Trona Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	-	<b>1,058,906.65</b>	<b>2,117,813.61</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>3,176,720.26</b>
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	-	155,276.99	310,554.03	\$ -	\$ -	\$ -	\$ -	\$ -	465,831.02
<b>Uranium Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	-	<b>155,276.99</b>	<b>310,554.03</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>465,831.02</b>
1305	Oil	Stripper 10	\$ -	\$ -	\$ -	\$ -	\$ -	1,034,193.20	1,009,455.80	639,987.42	\$ -	\$ -	\$ -	\$ -	\$ -	2,683,636.42
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	<b>1,034,193.20</b>	<b>1,009,455.80</b>	<b>639,987.42</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>2,683,636.42</b>
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	-	48,877.39	97,754.80	\$ -	\$ -	\$ -	\$ -	\$ -	146,632.19
<b>Other Valuable Products Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	<b>3,777,667.96</b>	<b>838,610.57</b>	<b>3,305,010.77</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>146,632.19</b>
1308	Oil	Base	\$ -	\$ -	\$ -	\$ -	\$ -	4,015,587.29	5,574,365.21	5,794,614.90	\$ -	\$ -	\$ -	\$ -	\$ -	15,384,567.40
1308	Oil	Marathon Special Exemption	-	-	-	-	-	(8,082.20)	-	-	-	-	-	-	-	(8,082.20)
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	<b>30,451,180.77</b>	<b>11,102,497.47</b>	<b>28,245,406.64</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>15,376,485.20</b>
1309	Natural Gas	Base	\$ -	\$ -	\$ -	\$ -	\$ -	6,537,566.93	9,099,456.77	9,482,159.06	\$ -	\$ -	\$ -	\$ -	\$ -	25,119,182.76
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Natural Gas Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	<b>3,300,324.04</b>	<b>31,092,408.64</b>	<b>14,232,722.44</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>28,419,506.80</b>
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	625,740.73	869,872.44	905,424.05	\$ -	\$ -	\$ -	\$ -	\$ -	2,401,037.22
<b>Lease Condensate Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	<b>625,740.73</b>	<b>869,872.44</b>	<b>905,424.05</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>2,401,037.22</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
<b>Tertiary Oil Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
<b>Wildcat Oil Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
<b>Wildcat Gas Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	-
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	-	916,516.59	-	\$ -	\$ -	\$ -	\$ -	\$ -	916,516.59
<b>Interest Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	-	<b>916,516.59</b>	-	\$ -	\$ -	\$ -	\$ -	\$ -	<b>916,516.59</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	-	217,749.56	-	\$ -	\$ -	\$ -	\$ -	\$ -	217,749.56
<b>Penalty Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	-	<b>217,749.56</b>	-	\$ -	\$ -	\$ -	\$ -	\$ -	<b>217,749.56</b>
<b>Grand Totals</b>			\$ -	\$ -	\$ -	\$ -	\$ -	<b>3,300,324.04</b>	<b>112,636,023.46</b>	<b>48,251,744.46</b>	\$ -	\$ -	\$ -	\$ -	\$ -	<b>274,847,917.46</b>

274,847,917.46

\*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds only.