

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JUNE 2015 - ACTUAL PLUS CREG ESTIMATE**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,270,213.63	\$ 8,706,483.84	\$ 17,412,970.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,389,667.77
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	182,649.86	28,676.08	57,352.18	-	-	-	-	-	268,678.12
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,898,516.90	\$ 18,357,270.22	\$ 42,086,779.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,658,345.89
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,093,769.86	\$ 2,187,540.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,281,309.91
Trona Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,093,769.86	\$ 2,187,540.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,281,309.91
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,816.03	\$ 335,632.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 503,448.14
Uranium Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,816.03	\$ 335,632.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 503,448.14
1305	Oil	Stripper 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,520,492.06	\$ 287,200.95	\$ 574,401.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,382,094.99
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,520,492.06	\$ 287,200.95	\$ 574,401.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,382,094.99
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,063.31	\$ 182,126.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 273,189.97
Other Valuable Products Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,198,030.00	\$ 993,136.15	\$ 2,489,919.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 273,189.97
1308	Oil	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,798,021.25	\$ 5,247,956.73	\$ 10,495,915.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,541,893.02
1308	Oil	Marathon Special Exemption	-	-	-	-	-	12,463.01	-	-	-	-	-	-	-	12,463.01
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,256,137.67	\$ 14,870,067.03	\$ 35,112,372.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,554,356.03
1309	Natural Gas	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,511,779.20	\$ 5,547,165.55	\$ 11,094,332.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,153,277.51
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Natural Gas	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,690,109.28	\$ 15,469,966.80	\$ 36,480,054.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,554,083.28
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,633,419.93	\$ 724,342.81	\$ 1,448,685.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,806,448.57
Lease Condensate Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,633,419.93	\$ 724,342.81	\$ 1,448,685.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,806,448.57
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,131,984.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,131,984.00
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,131,984.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,131,984.00
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,369,347.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,369,347.68
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,369,347.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,369,347.68
Grand Totals			\$ -	\$ -	\$ -	\$ -	\$ 3,400,805.77	\$ 116,196,705.84	\$ 54,464,901.53	\$ 120,715,386.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 294,777,799.76

294,777,799.76

*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds only.