

WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JUNE 2014 - ACTUAL PLUS CREG ESTIMATE

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,921,577.23	\$ 8,728,949.60	\$ 17,457,901.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,108,428.65
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	411,825.38	66,761.69	133,523.40	-	-	-	-	-	612,110.47
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 34,825,744.49</b>	<b>\$ 15,717,890.75</b>	<b>\$ 36,050,179.06</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 41,720,539.12</b>
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 966,320.66	\$ 1,932,641.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,898,962.27
<b>Trona Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 966,320.66</b>	<b>\$ 1,932,641.61</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,898,962.27</b>
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,654.83	\$ 151,309.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 226,964.51
<b>Uranium Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 75,654.83</b>	<b>\$ 151,309.68</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 226,964.51</b>
1305	Oil	Stripper 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,391,559.16)	\$ (832,218.04)	\$ (1,664,436.33)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,888,213.53)
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (4,391,559.16)</b>	<b>\$ (832,218.04)</b>	<b>\$ (1,664,436.33)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (6,888,213.53)</b>
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 124,398.94	\$ 248,797.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 373,196.86
<b>Other Valuable Products Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,257,570.44</b>	<b>\$ 570,991.16</b>	<b>\$ 1,439,685.26</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 373,196.86</b>
1308	Oil	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,145,905.58	\$ 12,742,301.34	\$ 25,484,606.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,372,813.41
1308	Oil	Marathon Special Exemption	-	-	-	-	-	25,105.24	-	-	-	-	-	-	-	25,105.24
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,292,137.92</b>	<b>\$ 19,887,776.91</b>	<b>\$ 44,538,804.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 66,397,918.65</b>
1309	Natural Gas	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,402,606.14	\$ 16,560,921.62	\$ 33,121,848.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86,085,375.98
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Natural Gas	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Natural Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,214,989.89</b>	<b>\$ 58,410,088.90</b>	<b>\$ 24,376,285.52</b>	<b>\$ 53,962,376.74</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 89,300,365.87</b>
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,457,388.65	\$ 1,571,386.20	\$ 3,142,772.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,171,547.71
<b>Lease Condensate Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,457,388.65</b>	<b>\$ 1,571,386.20</b>	<b>\$ 3,142,772.86</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 8,171,547.71</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 535,102.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 535,102.12
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 535,102.12</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 535,102.12</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 980,193.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 980,193.42
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 980,193.42</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 980,193.42</b>
<b>Grand Totals</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,214,989.89</b>	<b>\$ 141,851,371.24</b>	<b>\$ 63,849,383.53</b>	<b>\$ 139,553,332.88</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 348,469,077.54</b>

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\*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds only.