

WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JUNE 2013 - ACTUAL PLUS CREG ESTIMATE

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals	
1302	Surface Coal	Base	\$	-	\$	-	\$	-	16,678,554.56	\$	9,630,740.93	\$	19,261,484.75	\$	-	\$	45,570,780.24
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	582,431.69	93,698.19	187,396.40	-	-	-	-	-	-	863,526.28
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$	-	\$	-	\$	-	49,018,540.83	\$	20,599,587.88	\$	46,142,574.78	\$	-	\$	46,434,306.52
1303	Trona	Base	\$	-	\$	-	\$	-	1,164,823.69	\$	2,329,647.73	\$	-	\$	-	\$	3,494,471.42
Trona Total			\$	-	\$	-	\$	-	1,164,823.69	\$	2,329,647.73	\$	-	\$	-	\$	3,494,471.42
1304	Uranium	Base	\$	-	\$	-	\$	-	185,506.65	\$	371,013.36	\$	-	\$	-	\$	556,520.01
Uranium Total			\$	-	\$	-	\$	-	185,506.65	\$	371,013.36	\$	-	\$	-	\$	556,520.01
1305	Oil	Stripper 10	\$	-	\$	-	\$	-	2,900,540.70	\$	1,555,556.29	\$	3,111,113.04	\$	-	\$	7,567,210.03
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$	-	\$	-	\$	-	2,900,540.70	\$	1,555,556.29	\$	3,111,113.04	\$	-	\$	7,567,210.03
1307	Other	Base	\$	-	\$	-	\$	-	156,106.98	\$	312,214.00	\$	-	\$	-	\$	468,320.98
Other Valuable Products Total			\$	-	\$	-	\$	-	156,106.98	\$	312,214.00	\$	-	\$	-	\$	468,320.98
1308	Oil	Base	\$	-	\$	-	\$	-	12,891,184.12	\$	5,782,168.64	\$	11,564,339.02	\$	-	\$	30,237,691.78
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	17,312.00	-	-	-	-	-	-	-	17,312.00
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$	-	\$	-	\$	-	37,608,816.35	\$	14,240,617.67	\$	32,326,100.73	\$	-	\$	30,255,003.78
1309	Natural Gas	Base	\$	-	\$	-	\$	-	23,206,289.42	\$	10,416,511.27	\$	20,833,025.68	\$	-	\$	54,455,826.37
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Natural Gas	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Total			\$	-	\$	-	\$	-	23,206,289.42	\$	10,416,511.27	\$	20,833,025.68	\$	-	\$	54,455,826.37
1310	Oil	Lease Condensate	\$	-	\$	-	\$	-	3,223,620.81	\$	1,451,119.61	\$	2,902,239.64	\$	-	\$	7,576,980.06
Lease Condensate Total			\$	-	\$	-	\$	-	3,223,620.81	\$	1,451,119.61	\$	2,902,239.64	\$	-	\$	7,576,980.06
1311	Oil	Tertiary Production	\$	-	\$	-	\$	-	-	-	-	-	-	-	-	-	-
Tertiary Oil Total			\$	-	\$	-	\$	-	-	-	-	-	-	-	-	-	-
1313	Oil	Wildcat	\$	-	\$	-	\$	-	-	-	-	-	-	-	-	-	-
Wildcat Oil Total			\$	-	\$	-	\$	-	-	-	-	-	-	-	-	-	-
1314	Natural Gas	Wildcat	\$	-	\$	-	\$	-	-	-	-	-	-	-	-	-	-
Wildcat Gas Total			\$	-	\$	-	\$	-	-	-	-	-	-	-	-	-	-
3304	Interest	Base	\$	-	\$	-	\$	-	723,217.04	\$	-	\$	-	\$	-	\$	723,217.04
Interest Total			\$	-	\$	-	\$	-	723,217.04	\$	-	\$	-	\$	-	\$	723,217.04
3306	Penalty	Base	\$	-	\$	-	\$	-	841,284.37	\$	-	\$	-	\$	-	\$	841,284.37
Penalty Total			\$	-	\$	-	\$	-	841,284.37	\$	-	\$	-	\$	-	\$	841,284.37
Grand Totals			\$	-	\$	-	\$	-	147,715,362.70	\$	62,209,480.21	\$	135,021,622.59	\$	-	\$	348,532,596.16

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*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds only.