

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JUNE 2012 - ACTUAL PLUS CREG ESTIMATE**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 217.69	\$ -	\$ -	\$ -	\$ -	\$ 23,947,033.55	\$ 13,867,708.08	\$ 27,734,767.37	\$ -	\$ 326.52	\$ -	\$ -	\$ -	\$ 65,550,053.21
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	(816.80)	-	-	-	-	-	-	-	(816.80)
1302	Underground Coal	Base	-	-	-	-	-	548,071.19	88,821.48	177,643.07	-	-	-	-	-	814,535.74
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$ 217.69</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 38,397,276.51</b>	<b>\$ 18,164,186.45</b>	<b>\$ 41,663,049.50</b>	<b>\$ -</b>	<b>\$ 326.52</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 66,363,772.15</b>
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,422,889.36	\$ 2,845,779.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,268,668.40
<b>Trona Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,422,889.36</b>	<b>\$ 2,845,779.04</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,268,668.40</b>
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 174,379.78	\$ 348,759.52	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 523,139.30
<b>Uranium Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 174,379.78</b>	<b>\$ 348,759.52</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 523,139.30</b>
1305	Oil	Stripper 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,358,712.91	\$ 843,319.98	\$ 1,686,645.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,888,678.79
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST	from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,358,712.91</b>	<b>\$ 843,319.98</b>	<b>\$ 1,686,645.90</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,888,678.79</b>
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 176,659.59	\$ 351,319.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 526,978.82
<b>Other Valuable Products Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 896,967.00</b>	<b>\$ 447,121.33</b>	<b>\$ 1,238,457.23</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 526,978.82</b>
1308	Oil	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,281,819.58	\$ 6,001,418.85	\$ 12,002,838.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,286,077.35
1308	Oil	Marathon Special Exemption	-	-	-	-	-	18,610.63	-	-	-	-	-	-	-	18,610.63
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST	from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 24,064,034.27</b>	<b>\$ 9,258,959.67</b>	<b>\$ 22,648,494.96</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 31,304,687.98</b>
1309	Natural Gas	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,009,936.40	\$ 8,572,885.01	\$ 17,145,796.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,728,618.01
1309	Natural Gas	New Well	-	-	-	-	-	31.98	-	(6.40)	-	-	-	-	-	25.58
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST	from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Natural Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,440,403.12</b>	<b>\$ 38,294,758.98</b>	<b>\$ 14,409,312.31</b>	<b>\$ 36,219,257.28</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,169,046.71</b>
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,563,564.70	\$ 1,606,736.39	\$ 3,213,476.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,383,777.84
<b>Lease Condensate Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,563,564.70</b>	<b>\$ 1,606,736.39</b>	<b>\$ 3,213,476.75</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 8,383,777.84</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,012,988.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,012,988.01
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,012,988.01</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,012,988.01</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,056,772.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,056,772.06
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,056,772.06</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,056,772.06</b>
<b>Grand Totals</b>			<b>\$ 217.69</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,440,403.12</b>	<b>\$ 109,575,314.37</b>	<b>\$ 49,396,665.34</b>	<b>\$ 109,863,920.18</b>	<b>\$ -</b>	<b>\$ 326.52</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 272,276,847.22</b>

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\*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds o