

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JUNE 2011 - ACTUAL PLUS CREG ESTIMATE**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals	
1302	Surface Coal	Base	\$	-	\$	-	\$	-	16,909,225.01	\$	9,799,700.21	\$	19,599,403.27	\$	-	\$	46,308,328.49
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	116,890.30	18,659.98	37,319.96	-	-	-	-	-	-	172,870.24
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>34,750,681.45</b>	<b>\$</b>	<b>16,366,008.35</b>	<b>\$</b>	<b>37,156,090.08</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>46,481,198.73</b>
1303	Trona	Base	\$	-	\$	-	\$	-	1,096,827.02	\$	2,193,654.19	\$	-	\$	-	\$	3,290,481.21
<b>Trona Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>1,096,827.02</b>	<b>\$</b>	<b>2,193,654.19</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>3,290,481.21</b>
1304	Uranium	Base	\$	-	\$	-	\$	-	125,157.54	\$	250,315.14	\$	-	\$	-	\$	375,472.68
<b>Uranium Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>125,157.54</b>	<b>\$</b>	<b>250,315.14</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>375,472.68</b>
1305	Oil	Stripper 10	\$	-	\$	-	\$	-	4,168,497.40	\$	802,464.60	\$	1,604,934.72	\$	-	\$	6,575,896.72
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>4,168,497.40</b>	<b>\$</b>	<b>802,464.60</b>	<b>\$</b>	<b>1,604,934.72</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>6,575,896.72</b>
1307	Other	Base	\$	-	\$	-	\$	-	98,865.63	\$	197,731.22	\$	-	\$	-	\$	296,596.85
<b>Other Valuable Products Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>1,107,785.38</b>	<b>\$</b>	<b>508,093.64</b>	<b>\$</b>	<b>1,292,691.65</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>296,596.85</b>
1308	Oil	Base	\$	-	\$	-	\$	-	8,909,356.91	\$	4,004,220.61	\$	8,008,446.15	\$	-	\$	20,922,023.67
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	12,921.14	-	-	-	-	-	-	-	12,921.14
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>20,554,024.58</b>	<b>\$</b>	<b>8,301,114.71</b>	<b>\$</b>	<b>19,505,530.65</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>20,934,944.81</b>
1309	Natural Gas	Base	\$	-	\$	-	\$	-	29,144,484.52	\$	13,136,630.52	\$	26,273,240.65	\$	-	\$	68,554,355.69
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Natural Gas Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>3,244,118.68</b>	<b>54,069,655.66</b>	<b>\$</b>	<b>22,344,260.74</b>	<b>\$</b>	<b>50,909,850.28</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>71,798,474.37</b>
1310	Oil	Lease Condensate	\$	-	\$	-	\$	-	2,269,159.13	\$	1,018,939.03	\$	2,037,874.16	\$	-	\$	5,325,972.32
<b>Lease Condensate Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>2,269,159.13</b>	<b>\$</b>	<b>1,018,939.03</b>	<b>\$</b>	<b>2,037,874.16</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>5,325,972.32</b>
1311	Oil	Tertiary Production	\$	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
<b>Tertiary Oil Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>
1313	Oil	Wildcat	\$	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
<b>Wildcat Oil Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>
1314	Natural Gas	Wildcat	\$	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
<b>Wildcat Gas Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>
3304	Interest	Base	\$	-	\$	-	\$	-	1,674,397.45	\$	-	\$	-	\$	-	\$	1,674,397.45
<b>Interest Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>1,674,397.45</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>1,674,397.45</b>
3306	Penalty	Base	\$	-	\$	-	\$	-	749,323.96	\$	-	\$	-	\$	-	\$	749,323.96
<b>Penalty Total</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>749,323.96</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>749,323.96</b>
<b>Grand Totals</b>			<b>\$</b>	<b>-</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>3,244,118.68</b>	<b>116,919,803.60</b>	<b>\$</b>	<b>52,986,587.04</b>	<b>\$</b>	<b>114,950,940.87</b>	<b>\$</b>	<b>-</b>	<b>\$</b>	<b>288,101,450.19</b>

288,101,450.19

\*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds o