

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JUNE 2010 - ACTUAL PLUS CREG ESTIMATE**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF RESERVE	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 109.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,874,009.33	\$ 9,842,795.76	\$ 19,685,265.27	\$ -	\$ 164.70	\$ -	\$ -	\$ -	\$ 46,402,344.86
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	154,925.23	24,491.35	48,962.71	-	-	-	-	-	228,399.29
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ 109.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,028,934.56	\$ 9,867,287.11	\$ 19,734,247.98	\$ -	\$ 164.70	\$ -	\$ -	\$ -	\$ 46,630,744.15
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 761,861.59	\$ 1,523,723.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,285,584.84
Trona Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 761,861.59	\$ 1,523,723.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,285,584.84
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,249.40	\$ 124,498.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 186,748.24
Uranium Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,249.40	\$ 124,498.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 186,748.24
1305	Oil	Stripper 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,434,477.27	\$ 666,960.56	\$ 1,333,926.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,435,364.31
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,434,477.27	\$ 666,960.56	\$ 1,333,926.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,435,364.31
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,118.05	\$ 168,236.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 252,354.24
Other Valuable Products Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,118.05	\$ 168,236.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 252,354.24
1308	Oil	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,383,138.87	\$ 3,350,232.26	\$ 6,700,463.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,433,834.17
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	13,247.15	-	-	-	-	-	-	-	13,247.15
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,396,386.02	\$ 3,350,232.26	\$ 6,700,463.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,447,081.32
1309	Natural Gas	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,748,960.67	\$ 17,134,916.08	\$ 34,269,823.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,153,700.24
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Natural Gas	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,748,960.67	\$ 17,134,916.08	\$ 34,269,823.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,335,626.44
1310	Oil	Lease Condensate	\$ 0.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,098,894.94	\$ 952,411.81	\$ 1,904,816.45	\$ -	\$ -	\$ 0.12	\$ -	\$ 0.75	\$ 4,956,124.56
Lease Condensate Total			\$ 0.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,098,894.94	\$ 952,411.81	\$ 1,904,816.45	\$ -	\$ -	\$ 0.12	\$ -	\$ 0.75	\$ 4,956,124.56
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (545.66)	\$ (107.74)	\$ (215.51)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (868.91)
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (545.66)	\$ (107.74)	\$ (215.51)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (868.91)
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,016,676.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,016,676.42
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,016,676.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,016,676.42
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 776,258.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 776,258.81
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 776,258.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 776,258.81
Grand Totals			\$ 110.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,165,686.24	\$ 67,707,107.80	\$ 34,672,864.35	\$ -	\$ 164.70	\$ 0.12	\$ -	\$ 0.75	\$ 170,321,694.42

170,321,694.42

Effective for FY10 50% of the 2/3 portion of PWMTF will be transferred to the PWMTF Reserve Account per Mineral Severance Diversion