

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JUNE 2009 - ACTUAL PLUS CREG ESTIMATE**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,237,595.96	\$ 10,445,916.55	\$ 20,891,836.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,575,348.59
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	216,182.73	14,391.30	28,782.67	-	-	-	-	-	259,356.70
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	85,297.69	13,539.92	27,079.83	-	-	-	-	-	125,917.44
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,124,830.50	\$ 16,545,700.38	\$ 35,648,325.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,318,856.58
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 897,615.04	\$ 1,795,230.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,692,845.18
Trona Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 897,615.04	\$ 1,795,230.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,692,845.18
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,037.18	\$ 112,074.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 168,111.62
Uranium Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,037.18	\$ 112,074.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 168,111.62
1305	Oil	Stripper 10	\$ 64.35	\$ -	\$ -	\$ -	\$ -	\$ 2,157,674.05	\$ 415,058.00	\$ 830,183.74	\$ -	\$ -	\$ 16.09	\$ -	\$ 96.54	\$ 3,403,092.77
1305	Oil	Stripper 15	-	-	-	-	-	0.15	0.03	0.06	-	-	-	-	0.24	
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	
Stripper Oil Total			\$ 64.35	\$ -	\$ -	\$ -	\$ -	\$ 2,157,674.20	\$ 415,058.03	\$ 830,183.80	\$ -	\$ -	\$ 16.09	\$ -	\$ 96.54	\$ 3,403,093.01
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,222.31	\$ 96,444.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,667.17
Other Valuable Products Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,045,058.01	\$ 515,287.90	\$ 1,227,262.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,787,608.24
1308	Oil	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,283,552.21	\$ 1,908,984.79	\$ 3,817,970.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,010,507.58
1308	Oil	Marathon Special Exemption	-	-	-	-	-	10,902.20	-	-	-	-	-	-	-	10,902.20
1308	Oil	New Well	-	-	-	-	-	1,863.37	(121.70)	(243.27)	-	-	-	-	-	1,498.40
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,179,310.86	\$ 5,878,920.57	\$ 13,429,675.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,487,907.25
1309	Natural Gas	Base	\$ 185,269.81	\$ -	\$ -	\$ -	\$ -	\$ 24,582,407.52	\$ 11,170,957.09	\$ 21,415,558.96	\$ -	\$ -	\$ 46,317.43	\$ -	\$ 277,904.66	\$ 57,678,415.47
1309	Natural Gas	New Well	-	-	-	-	-	1,145.92	(74.79)	(149.56)	-	-	-	-	-	921.57
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Total			\$ 185,269.81	\$ -	\$ -	\$ -	\$ -	\$ 53,322,648.69	\$ 24,015,185.91	\$ 52,512,889.85	\$ -	\$ -	\$ 46,317.43	\$ -	\$ 277,904.66	\$ 133,696,635.69
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 983,623.22	\$ 441,539.46	\$ 883,078.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,308,241.24
Lease Condensate Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 983,623.22	\$ 441,539.46	\$ 883,078.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,308,241.24
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,769,496.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,769,496.92
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,769,496.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,769,496.92
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 787,290.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 787,290.14
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 787,290.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 787,290.14
Grand Totals			\$ 185,334.16	\$ -	\$ -	\$ -	\$ 3,336,419.34	\$ 102,813,145.48	\$ 52,322,131.53	\$ 106,438,720.64	\$ -	\$ -	\$ 46,333.52	\$ -	\$ 278,001.20	\$ 265,420,085.87

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*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds o