

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JUNE 2008 - ACTUAL PLUS CREG ESTIMATE**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	13,969,867.20	\$ 8,164,741.77	\$ 16,329,486.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,464,095.04
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	296,290.53	8,709.41	17,418.83	-	-	-	-	-	322,418.77
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	148,867.56	23,918.39	47,836.79	-	-	-	-	-	220,622.74
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>15,955,351.93</b>	<b>\$ 8,790,312.25</b>	<b>\$ 19,052,322.37</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 43,797,986.55</b>
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,084,874.19	2,169,748.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,254,622.99
<b>Trona Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,084,874.19</b>	<b>2,169,748.80</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,254,622.99</b>
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	63,607.46	127,214.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 190,822.40
<b>Uranium Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>63,607.46</b>	<b>127,214.94</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 190,822.40</b>
1305	Oil	Stripper 10	\$ 25.32	\$ -	\$ -	\$ -	\$ -	4,666,131.73	908,880.04	1,817,810.88	\$ -	\$ -	6.33	\$ -	37.99	7,392,892.29
1305	Oil	Stripper 15	-	-	-	-	-	(6,222.10)	(1,200.42)	(2,400.84)	-	-	-	-	(9,823.36)	
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Stripper Oil Total</b>			<b>\$ 25.32</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>4,659,909.63</b>	<b>\$ 907,679.62</b>	<b>\$ 1,815,410.04</b>	<b>\$ -</b>	<b>\$ -</b>	<b>6.33</b>	<b>\$ -</b>	<b>37.99</b>	<b>\$ 7,383,068.93</b>
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	83,359.46	166,718.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,078.29
<b>Other Valuable Products Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>114,098.27</b>	<b>127,281.14</b>	<b>363,576.66</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 604,956.07</b>
1308	Oil	Base	\$ -	\$ -	\$ -	\$ -	\$ -	12,051,165.70	5,481,459.31	10,962,920.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,495,545.34
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	New Well	-	-	-	-	-	208.04	(13.36)	(26.76)	-	-	-	-	-	167.92
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>13,249,405.58</b>	<b>\$ 5,942,623.59</b>	<b>\$ 13,029,900.76</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 32,221,929.93</b>
1309	Natural Gas	Base	\$ 8,893.46	\$ -	\$ -	\$ -	\$ -	58,229,897.33	26,478,653.49	52,912,851.32	\$ -	\$ -	2,223.29	\$ -	13,340.33	137,645,859.22
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Natural Gas Total</b>			<b>\$ 8,893.46</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>61,082,354.08</b>	<b>\$ 27,576,695.49</b>	<b>\$ 57,834,297.02</b>	<b>\$ -</b>	<b>\$ -</b>	<b>2,223.29</b>	<b>\$ -</b>	<b>13,340.33</b>	<b>\$ 149,989,611.20</b>
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	2,880,843.11	1,308,764.19	2,617,527.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,807,134.48
<b>Lease Condensate Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>2,880,843.11</b>	<b>1,308,764.19</b>	<b>2,617,527.18</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,807,134.48</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	3,922.88	764.17	1,528.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,215.41
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>3,922.88</b>	<b>764.17</b>	<b>1,528.36</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,215.41</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	90,602.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,602.90
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>90,602.90</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 90,602.90</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	227,610.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 227,610.15
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>227,610.15</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 227,610.15</b>
<b>Grand Totals</b>			<b>\$ 8,918.78</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,471,807.53</b>	<b>97,945,885.48</b>	<b>\$ 46,120,815.15</b>	<b>\$ 97,011,526.13</b>	<b>\$ -</b>	<b>\$ -</b>	<b>2,229.62</b>	<b>\$ -</b>	<b>13,378.32</b>	<b>\$ 244,574,561.01</b>

244,574,561.01

\*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds o