

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JUNE 2007 - ACTUAL PLUS CREG ESTIMATE**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	ROAD CONSTRUCTION 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,686,930.44	\$ 6,733,963.05	\$ 13,467,927.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,888,821.22
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	207,993.18	23,583.55	47,167.14	-	-	-	-	-	278,743.87
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	65,404.52	10,285.17	20,570.29	-	-	-	-	-	96,259.98
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 18,269,327.28</b>	<b>\$ 9,303,480.93</b>	<b>\$ 20,682,961.98</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,255,770.19</b>
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 881,946.36	\$ 1,763,893.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,645,839.38
<b>Trona Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 881,946.36</b>	<b>\$ 1,763,893.02</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,645,839.38</b>
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,238.80	\$ 60,477.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,716.44
<b>Uranium Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 30,238.80</b>	<b>\$ 60,477.64</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 90,716.44</b>
1305	Oil	Stripper 10	\$ 1,070.31	\$ -	\$ -	\$ -	\$ -	\$ 2,993,657.77	\$ 575,435.89	\$ 1,151,984.49	\$ -	\$ -	\$ 267.59	\$ -	\$ 1,605.50	\$ 4,724,021.55
1305	Oil	Stripper 15	-	-	-	-	-	3.13	0.58	1.18	-	-	-	-	4.89	
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Stripper Oil Total</b>			<b>\$ 1,070.31</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,993,660.90</b>	<b>\$ 575,436.47</b>	<b>\$ 1,151,985.67</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 267.59</b>	<b>\$ -</b>	<b>\$ 1,605.50</b>	<b>\$ 4,724,026.44</b>
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,904.01	\$ 225,808.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 338,712.12
<b>Other Valuable Products Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 504,719.93</b>	<b>\$ 315,755.94</b>	<b>\$ 797,591.86</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,618,067.73</b>
1308	Oil	Base	\$ 2,240.29	\$ -	\$ -	\$ -	\$ -	\$ 6,334,221.49	\$ 2,841,699.28	\$ 5,672,196.79	\$ -	\$ -	\$ 560.08	\$ -	\$ 3,360.43	\$ 14,854,278.36
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	New Well	-	-	-	-	-	(18,011.71)	1,118.49	2,226.00	-	-	-	-	(14,667.22)	
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	
1308	Oil	Workover	-	-	-	-	-	22.83	-	(4.57)	-	-	-	-	18.26	
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Oil Total</b>			<b>\$ 2,240.29</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 10,353,992.06</b>	<b>\$ 4,465,633.24</b>	<b>\$ 10,248,688.19</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 560.08</b>	<b>\$ -</b>	<b>\$ 3,360.43</b>	<b>\$ 25,074,474.29</b>
1309	Natural Gas	Base	\$ 187,150.82	\$ -	\$ -	\$ -	\$ -	\$ 42,181,927.40	\$ 19,073,103.16	\$ 37,210,444.64	\$ -	\$ -	\$ 46,787.67	\$ -	\$ 280,726.23	\$ 98,980,139.92
1309	Natural Gas	New Well	-	-	-	-	-	(17,057.76)	1,160.61	2,321.02	-	-	-	-	(13,576.13)	
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Natural Gas Total</b>			<b>\$ 187,150.82</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 56,549,387.67</b>	<b>\$ 24,855,543.87</b>	<b>\$ 53,508,602.42</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 46,787.67</b>	<b>\$ -</b>	<b>\$ 280,726.23</b>	<b>\$ 138,111,640.69</b>
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,524,086.41	\$ 682,805.75	\$ 1,365,612.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,572,504.21
<b>Lease Condensate Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,524,086.41</b>	<b>\$ 682,805.75</b>	<b>\$ 1,365,612.05</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,572,504.21</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,966.56	\$ 377.70	\$ 755.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,099.66
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,966.56</b>	<b>\$ 377.70</b>	<b>\$ 755.40</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,099.66</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,030,405.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,030,405.90
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,030,405.90</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,030,405.90</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 439,698.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 439,698.68
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 439,698.68</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 439,698.68</b>
<b>Grand Totals</b>			<b>\$ 190,461.42</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,683,442.01</b>	<b>\$ 90,197,140.81</b>	<b>\$ 46,581,323.64</b>	<b>\$ 89,580,568.23</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 47,615.34</b>	<b>\$ -</b>	<b>\$ 285,692.16</b>	<b>\$ 229,566,243.61</b>

229,566,243.61

\*Please note that totals for 1302,1307,1308,1309 will not balance due to the CREG totals that were added to the total amount of the funds o