

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
OCTOBER 2013**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 686,367.66	\$ 369,338.72	\$ 459,691.96	\$ -	\$ -	\$ 8,980,242.75	\$ 9,869,110.93	\$ -	\$ 1,973,505.16	\$ 332,880.39	\$ 79,257.24	\$ 2,081,295.00	\$ 24,831,689.81
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	5,068.18	2,727.22	3,394.39	-	-	238,718.35	72,874.11	-	14,572.48	2,458.01	585.24	15,368.40	355,766.38
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ 691,435.84	\$ 372,065.94	\$ 463,086.35	\$ -	\$ -	\$ 9,218,961.10	\$ 9,941,985.04	\$ -	\$ 1,988,077.64	\$ 335,338.40	\$ 79,842.48	\$ 2,096,663.40	\$ 25,187,456.19
1303	Trona	Base	\$ 86,401.69	\$ 46,493.29	\$ 57,867.18	\$ -	\$ -	\$ -	\$ 1,242,348.59	\$ -	\$ 248,429.81	\$ 41,903.82	\$ 9,977.10	\$ 261,998.66	\$ 1,995,420.14
Trona Total			\$ 86,401.69	\$ 46,493.29	\$ 57,867.18	\$ -	\$ -	\$ -	\$ 1,242,348.59	\$ -	\$ 248,429.81	\$ 41,903.82	\$ 9,977.10	\$ 261,998.66	\$ 1,995,420.14
1304	Uranium	Base	\$ 16,204.10	\$ 8,719.53	\$ 10,852.63	\$ -	\$ -	\$ -	\$ 232,994.72	\$ -	\$ 46,591.46	\$ 7,858.80	\$ 1,871.14	\$ 49,136.21	\$ 374,228.59
Uranium Total			\$ 16,204.10	\$ 8,719.53	\$ 10,852.63	\$ -	\$ -	\$ -	\$ 232,994.72	\$ -	\$ 46,591.46	\$ 7,858.80	\$ 1,871.14	\$ 49,136.21	\$ 374,228.59
1305	Oil	Stripper 10	\$ 54,210.10	\$ 29,170.79	\$ 36,306.99	\$ -	\$ -	\$ 2,127,809.34	\$ 779,473.60	\$ -	\$ 155,869.68	\$ 26,291.27	\$ 6,259.83	\$ 164,383.04	\$ 3,379,774.64
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ 54,210.10	\$ 29,170.79	\$ 36,306.99	\$ -	\$ -	\$ 2,127,809.34	\$ 779,473.60	\$ -	\$ 155,869.68	\$ 26,291.27	\$ 6,259.83	\$ 164,383.04	\$ 3,379,774.64
1307	Other	Base	\$ 5,287.83	\$ 2,845.40	\$ 3,541.49	\$ -	\$ -	\$ -	\$ 76,032.29	\$ -	\$ 15,204.02	\$ 2,564.53	\$ 610.60	\$ 16,034.44	\$ 122,120.60
Other Valuable Products Total			\$ 5,287.83	\$ 2,845.40	\$ 3,541.49	\$ -	\$ -	\$ -	\$ 76,032.29	\$ -	\$ 15,204.02	\$ 2,564.53	\$ 610.60	\$ 16,034.44	\$ 122,120.60
1308	Oil	Base	\$ 605,724.16	\$ 325,943.95	\$ 405,681.31	\$ -	\$ -	\$ 10,189,447.42	\$ 8,709,558.03	\$ -	\$ 1,741,631.83	\$ 293,769.22	\$ 69,945.05	\$ 1,836,757.10	\$ 24,178,458.07
1308	Oil	Marathon Special Exemption	-	-	-	-	-	12,592.71	-	-	-	-	-	-	12,592.71
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ 605,724.16	\$ 325,943.95	\$ 405,681.31	\$ -	\$ -	\$ 10,202,040.13	\$ 8,709,558.03	\$ -	\$ 1,741,631.83	\$ 293,769.22	\$ 69,945.05	\$ 1,836,757.10	\$ 24,191,050.78
1309	Natural Gas	Base	\$ 760,635.90	\$ 409,302.92	\$ 509,432.82	\$ -	\$ -	\$ 12,795,361.30	\$ 10,936,995.62	\$ -	\$ 2,187,047.79	\$ 368,899.63	\$ 87,833.24	\$ 2,306,501.00	\$ 30,362,010.22
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	1,059,598.99	-	-	-	-	-	-	-	1,059,598.99
Natural Gas Total			\$ 760,635.90	\$ 409,302.92	\$ 509,432.82	\$ -	\$ 1,059,598.99	\$ 12,795,361.30	\$ 10,936,995.62	\$ -	\$ 2,187,047.79	\$ 368,899.63	\$ 87,833.24	\$ 2,306,501.00	\$ 31,421,609.21
1310	Oil	Lease Condensate	\$ 103,735.96	\$ 55,820.96	\$ 69,476.74	\$ -	\$ -	\$ 1,745,038.63	\$ 1,491,593.67	\$ -	\$ 298,270.82	\$ 50,310.74	\$ 11,978.75	\$ 314,561.92	\$ 4,140,788.19
Lease Condensate Total			\$ 103,735.96	\$ 55,820.96	\$ 69,476.74	\$ -	\$ -	\$ 1,745,038.63	\$ 1,491,593.67	\$ -	\$ 298,270.82	\$ 50,310.74	\$ 11,978.75	\$ 314,561.92	\$ 4,140,788.19
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 183,224.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 183,224.02
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 183,224.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 183,224.02
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,407,812.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,407,812.49
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,407,812.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,407,812.49
Grand Totals			\$ 2,323,635.58	\$ 1,250,362.78	\$ 1,556,245.51	\$ -	\$ 1,059,598.99	\$ 36,089,210.50	\$ 36,002,018.07	\$ -	\$ 6,681,123.05	\$ 1,126,936.41	\$ 268,318.19	\$ 7,046,035.77	\$ 93,403,484.85

