

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
OCTOBER 2012**

| Revenue Code | Mineral Description | Tax Exempt Description | WYDOT | CAPCON 2.33% | ROAD CONSTRUCTION 2.25% | DEQ FIN. RESP. | DEQ CORR. ACTION | PWMTF | General Fund | Budget Reserve | Water Development I | Water Development II | Water Development III | Cities, Towns, Counties | Totals |
|--------------------------------------|------------------------|--------------------------------|------------------------|----------------------|----------------------------|-------------------|------------------------|-------------------------|-------------------------|-------------------|------------------------|----------------------|-----------------------|----------------------------|-------------------------|
| 1302 | Surface Coal | Base | \$ 680,086.63 | \$ 365,958.86 | \$ 455,485.27 | \$ - | \$ - | \$ 8,938,670.15 | \$ 9,778,797.60 | \$ - | \$ 1,955,445.39 | \$ 329,834.16 | \$ 78,531.95 | \$ 2,062,248.84 | \$ 24,645,058.85 |
| 1302 | Surface Coal | Coal exceeding \$ 0.60 per ton | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1302 | Surface Coal | Coal exceeding \$.80 per ton | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1302 | Underground Coal | Base | 7,327.36 | 3,942.90 | 4,907.47 | - | - | 346,703.93 | 105,358.32 | - | 21,068.28 | 3,553.69 | 846.11 | 22,219.00 | 515,927.06 |
| 1302 | Underground Coal | Coal exceeding \$ 0.30 per ton | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Coal Total | | | \$ 687,413.99 | \$ 369,901.76 | \$ 460,392.74 | \$ - | \$ - | \$ 9,285,374.08 | \$ 9,884,155.92 | \$ - | \$ 1,976,513.67 | \$ 333,387.85 | \$ 79,378.06 | \$ 2,084,467.84 | \$ 25,160,985.91 |
| 1303 | Trona | Base | \$ 109,195.92 | \$ 58,759.00 | \$ 73,133.52 | \$ - | \$ - | \$ - | \$ 1,570,101.10 | \$ - | \$ 313,969.78 | \$ 52,958.76 | \$ 12,609.22 | \$ 331,118.34 | \$ 2,521,845.64 |
| Trona Total | | | \$ 109,195.92 | \$ 58,759.00 | \$ 73,133.52 | \$ - | \$ - | \$ - | \$ 1,570,101.10 | \$ - | \$ 313,969.78 | \$ 52,958.76 | \$ 12,609.22 | \$ 331,118.34 | \$ 2,521,845.64 |
| 1304 | Uranium | Base | \$ 15,170.78 | \$ 8,163.50 | \$ 10,160.58 | \$ - | \$ - | \$ - | \$ 218,136.94 | \$ - | \$ 43,620.38 | \$ 7,357.66 | \$ 1,751.82 | \$ 46,002.86 | \$ 350,364.52 |
| Uranium Total | | | \$ 15,170.78 | \$ 8,163.50 | \$ 10,160.58 | \$ - | \$ - | \$ - | \$ 218,136.94 | \$ - | \$ 43,620.38 | \$ 7,357.66 | \$ 1,751.82 | \$ 46,002.86 | \$ 350,364.52 |
| 1305 | Oil | Stripper 10 | \$ 71,184.06 | \$ 38,304.59 | \$ 47,675.24 | \$ - | \$ - | \$ 1,010,450.81 | \$ 1,023,537.99 | \$ - | \$ 204,674.71 | \$ 34,523.45 | \$ 8,219.86 | \$ 215,853.75 | \$ 2,654,424.46 |
| 1305 | Oil | Stripper 15 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1316 | LUST from WYDOT to DEQ | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Stripper Oil Total | | | \$ 71,184.06 | \$ 38,304.59 | \$ 47,675.24 | \$ - | \$ - | \$ 1,010,450.81 | \$ 1,023,537.99 | \$ - | \$ 204,674.71 | \$ 34,523.45 | \$ 8,219.86 | \$ 215,853.75 | \$ 2,654,424.46 |
| 1307 | Other | Base | \$ 9,883.94 | \$ 5,318.61 | \$ 6,619.72 | \$ - | \$ - | \$ - | \$ 142,118.67 | \$ - | \$ 28,419.17 | \$ 4,793.59 | \$ 1,141.33 | \$ 29,971.39 | \$ 228,266.42 |
| Other Valuable Products Total | | | \$ 9,883.94 | \$ 5,318.61 | \$ 6,619.72 | \$ - | \$ - | \$ - | \$ 142,118.67 | \$ - | \$ 28,419.17 | \$ 4,793.59 | \$ 1,141.33 | \$ 29,971.39 | \$ 228,266.42 |
| 1308 | Oil | Base | \$ 316,763.95 | \$ 170,452.66 | \$ 212,151.38 | \$ - | \$ - | \$ 5,352,897.08 | \$ 4,554,670.57 | \$ - | \$ 910,787.80 | \$ 153,626.85 | \$ 36,577.82 | \$ 960,533.63 | \$ 12,668,461.74 |
| 1308 | Oil | Marathon Special Exemption | - | - | - | - | - | 8,138.66 | - | - | - | - | - | - | 8,138.66 |
| 1308 | Oil | New Well | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1308 | Oil | Recompletion | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1308 | Oil | Renewed Production | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1308 | Oil | S71 - pre 2000 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1308 | Oil | Workover | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1316 | LUST from WYDOT to DEQ | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Oil Total | | | \$ 316,763.95 | \$ 170,452.66 | \$ 212,151.38 | \$ - | \$ - | \$ 5,361,035.74 | \$ 4,554,670.57 | \$ - | \$ 910,787.80 | \$ 153,626.85 | \$ 36,577.82 | \$ 960,533.63 | \$ 12,676,600.40 |
| 1309 | Natural Gas | Base | \$ 515,472.21 | \$ 277,378.81 | \$ 345,235.43 | \$ - | \$ - | \$ 8,710,807.03 | \$ 7,411,847.40 | \$ - | \$ 1,482,131.39 | \$ 249,998.06 | \$ 59,523.35 | \$ 1,563,083.12 | \$ 20,615,476.80 |
| 1309 | Natural Gas | New Well | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1309 | Natural Gas | Recompletion | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1309 | Natural Gas | S37 - pre 2000 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1309 | Natural Gas | S70 - pre 2000 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1309 | Natural Gas | Workover | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1316 | LUST from WYDOT to DEQ | | - | - | - | - | - | 1,011,654.07 | - | - | - | - | - | - | 1,011,654.07 |
| Natural Gas Total | | | \$ 515,472.21 | \$ 277,378.81 | \$ 345,235.43 | \$ - | \$ 1,011,654.07 | \$ 8,710,807.03 | \$ 7,411,847.40 | \$ - | \$ 1,482,131.39 | \$ 249,998.06 | \$ 59,523.35 | \$ 1,563,083.12 | \$ 21,627,130.87 |
| 1310 | Oil | Lease Condensate | \$ 70,272.34 | \$ 37,813.99 | \$ 47,064.62 | \$ - | \$ - | \$ 1,187,510.83 | \$ 1,010,428.65 | \$ - | \$ 202,053.26 | \$ 34,081.27 | \$ 8,114.58 | \$ 213,089.13 | \$ 2,810,428.67 |
| Lease Condensate Total | | | \$ 70,272.34 | \$ 37,813.99 | \$ 47,064.62 | \$ - | \$ - | \$ 1,187,510.83 | \$ 1,010,428.65 | \$ - | \$ 202,053.26 | \$ 34,081.27 | \$ 8,114.58 | \$ 213,089.13 | \$ 2,810,428.67 |
| 1311 | Oil | Tertiary Production | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Tertiary Oil Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1313 | Oil | Wildcat | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Wildcat Oil Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1314 | Natural Gas | Wildcat | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Wildcat Gas Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3304 | Interest | Base | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 556,309.56 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 556,309.56 |
| Interest Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 556,309.56 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 556,309.56 |
| 3306 | Penalty | Base | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 359,398.69 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 359,398.69 |
| Penalty Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 359,398.69 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 359,398.69 |
| Grand Totals | | | \$ 1,795,357.19 | \$ 966,092.92 | \$ 1,202,433.23 | \$ - | \$ 1,011,654.07 | \$ 25,555,178.49 | \$ 26,730,705.49 | \$ - | \$ 5,162,170.16 | \$ 870,727.49 | \$ 207,316.04 | \$ 5,444,120.06 | \$ 68,945,755.14 |