

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
OCTOBER 2011**

| Revenue Code | Mineral Description | Tax Exempt Description | WYDOT | CAPCON 2.33% | ROAD CONSTRUCTION 2.25% | DEQ FIN. RESP. | DEQ CORR. ACTION | PWMTF | General Fund | Budget Reserve | Water Development I | Water Development II | Water Development III | Cities, Towns, Counties | Totals |
|--------------------------------------|------------------------|--------------------------------|------------------------|------------------------|----------------------------|-------------------|----------------------|-------------------------|-------------------------|-------------------|------------------------|------------------------|-----------------------|----------------------------|-------------------------|
| 1302 | Surface Coal | Base | \$ 633,046.15 | \$ 340,646.03 | \$ 423,980.10 | \$ - | \$ - | \$ 8,261,445.53 | \$ 9,102,413.66 | \$ - | \$ 1,820,190.37 | \$ 307,020.09 | \$ 73,100.03 | \$ 1,919,606.30 | \$ 22,881,448.26 |
| 1302 | Surface Coal | Coal exceeding \$ 0.60 per ton | - | - | - | - | - | 1,306.80 | - | - | - | - | - | - | 1,306.80 |
| 1302 | Surface Coal | Coal exceeding \$.80 per ton | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1302 | Underground Coal | Base | 1,707.64 | 918.88 | 1,143.68 | - | - | 80,226.45 | 24,553.63 | - | 4,909.94 | 828.18 | 197.19 | 5,178.11 | 119,663.70 |
| 1302 | Underground Coal | Coal exceeding \$ 0.30 per ton | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Coal Total | | | \$ 634,753.79 | \$ 341,564.91 | \$ 425,123.78 | \$ - | \$ - | \$ 8,342,978.78 | \$ 9,126,967.29 | \$ - | \$ 1,825,100.31 | \$ 307,848.27 | \$ 73,297.22 | \$ 1,924,784.41 | \$ 23,002,418.76 |
| 1303 | Trona | Base | \$ 61,083.74 | \$ 32,869.48 | \$ 40,910.62 | \$ - | \$ - | \$ - | \$ 878,307.89 | \$ - | \$ 175,633.37 | \$ 29,624.88 | \$ 7,053.56 | \$ 185,226.19 | \$ 1,410,709.73 |
| Trona Total | | | \$ 61,083.74 | \$ 32,869.48 | \$ 40,910.62 | \$ - | \$ - | \$ - | \$ 878,307.89 | \$ - | \$ 175,633.37 | \$ 29,624.88 | \$ 7,053.56 | \$ 185,226.19 | \$ 1,410,709.73 |
| 1304 | Uranium | Base | \$ 16,602.44 | \$ 8,933.88 | \$ 11,119.40 | \$ - | \$ - | \$ - | \$ 238,722.08 | \$ - | \$ 47,736.76 | \$ 8,052.00 | \$ 1,917.12 | \$ 50,344.04 | \$ 383,427.72 |
| Uranium Total | | | \$ 16,602.44 | \$ 8,933.88 | \$ 11,119.40 | \$ - | \$ - | \$ - | \$ 238,722.08 | \$ - | \$ 47,736.76 | \$ 8,052.00 | \$ 1,917.12 | \$ 50,344.04 | \$ 383,427.72 |
| 1305 | Oil | Stripper 10 | \$ 51,891.68 | \$ 27,923.48 | \$ 34,754.61 | \$ - | \$ - | \$ 2,031,611.23 | \$ 746,136.98 | \$ - | \$ 149,203.25 | \$ 25,167.47 | \$ 5,992.56 | \$ 157,352.97 | \$ 3,230,034.23 |
| 1305 | Oil | Stripper 15 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1316 | LUST from WYDOT to DEQ | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Stripper Oil Total | | | \$ 51,891.68 | \$ 27,923.48 | \$ 34,754.61 | \$ - | \$ - | \$ 2,031,611.23 | \$ 746,136.98 | \$ - | \$ 149,203.25 | \$ 25,167.47 | \$ 5,992.56 | \$ 157,352.97 | \$ 3,230,034.23 |
| 1307 | Other | Base | \$ 6,762.31 | \$ 3,638.86 | \$ 4,529.05 | \$ - | \$ - | \$ - | \$ 97,233.57 | \$ - | \$ 19,443.57 | \$ 3,279.64 | \$ 780.85 | \$ 20,505.58 | \$ 156,173.43 |
| Other Valuable Products Total | | | \$ 6,762.31 | \$ 3,638.86 | \$ 4,529.05 | \$ - | \$ - | \$ - | \$ 97,233.57 | \$ - | \$ 19,443.57 | \$ 3,279.64 | \$ 780.85 | \$ 20,505.58 | \$ 156,173.43 |
| 1308 | Oil | Base | \$ 331,462.53 | \$ 178,361.55 | \$ 221,995.62 | \$ - | \$ - | \$ 5,561,598.75 | \$ 4,766,012.93 | \$ - | \$ 953,049.77 | \$ 160,754.69 | \$ 38,275.28 | \$ 1,005,104.83 | \$ 13,216,615.95 |
| 1308 | Oil | Marathon Special Exemption | - | - | - | - | - | 9,124.40 | - | - | - | - | - | - | 9,124.40 |
| 1308 | Oil | New Well | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1308 | Oil | Recompletion | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1308 | Oil | Renewed Production | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1308 | Oil | S71 - pre 2000 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1308 | Oil | Workover | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1316 | LUST from WYDOT to DEQ | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Oil Total | | | \$ 331,462.53 | \$ 178,361.55 | \$ 221,995.62 | \$ - | \$ - | \$ 5,570,723.15 | \$ 4,766,012.93 | \$ - | \$ 953,049.77 | \$ 160,754.69 | \$ 38,275.28 | \$ 1,005,104.83 | \$ 13,225,740.35 |
| 1309 | Natural Gas | Base | \$ 951,777.24 | \$ 512,170.67 | \$ 637,457.55 | \$ - | \$ - | \$ 15,969,729.34 | \$ 13,685,198.60 | \$ - | \$ 2,736,604.02 | \$ 461,618.15 | \$ 109,938.85 | \$ 2,886,122.22 | \$ 37,950,616.64 |
| 1309 | Natural Gas | New Well | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1309 | Natural Gas | Recompletion | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1309 | Natural Gas | S37 - pre 2000 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1309 | Natural Gas | S70 - pre 2000 | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1309 | Natural Gas | Workover | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 1316 | LUST from WYDOT to DEQ | | - | - | - | - | - | - | - | - | - | - | - | - | 842,629.70 |
| Natural Gas Total | | | \$ 951,777.24 | \$ 512,170.67 | \$ 637,457.55 | \$ - | \$ 842,629.70 | \$ 15,969,729.34 | \$ 13,685,198.60 | \$ - | \$ 2,736,604.02 | \$ 461,618.15 | \$ 109,938.85 | \$ 2,886,122.22 | \$ 38,793,246.34 |
| 1310 | Oil | Lease Condensate | \$ 74,219.11 | \$ 39,938.65 | \$ 49,708.80 | \$ - | \$ - | \$ 1,245,318.30 | \$ 1,067,165.45 | \$ - | \$ 213,399.77 | \$ 35,997.00 | \$ 8,571.77 | \$ 225,060.33 | \$ 2,959,379.18 |
| Lease Condensate Total | | | \$ 74,219.11 | \$ 39,938.65 | \$ 49,708.80 | \$ - | \$ - | \$ 1,245,318.30 | \$ 1,067,165.45 | \$ - | \$ 213,399.77 | \$ 35,997.00 | \$ 8,571.77 | \$ 225,060.33 | \$ 2,959,379.18 |
| 1311 | Oil | Tertiary Production | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Tertiary Oil Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1313 | Oil | Wildcat | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Wildcat Oil Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 1314 | Natural Gas | Wildcat | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Wildcat Gas Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 3304 | Interest | Base | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 707,143.34 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 707,143.34 |
| Interest Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 707,143.34 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 707,143.34 |
| 3306 | Penalty | Base | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 281,232.43 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 281,232.43 |
| Penalty Total | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 281,232.43 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 281,232.43 |
| Grand Totals | | | \$ 2,128,552.84 | \$ 1,145,401.48 | \$ 1,425,599.43 | \$ - | \$ 842,629.70 | \$ 33,160,360.80 | \$ 31,594,120.56 | \$ - | \$ 6,120,170.82 | \$ 1,032,342.10 | \$ 245,827.21 | \$ 6,454,500.57 | \$ 84,149,505.51 |

