

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
OCTOBER 2010**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 2.33%	ROAD CONSTRUCTION 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 669,861.17	\$ 360,456.47	\$ 448,636.84	\$ -	\$ -	\$ 8,812,075.10	\$ 9,631,768.90	\$ -	\$ 1,926,044.31	\$ 324,874.91	\$ 77,351.20	\$ 2,031,241.96	\$ 24,282,310.86
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	4,789.51	2,577.27	3,207.76	-	-	226,822.95	68,867.18	-	13,771.22	2,322.85	553.06	14,523.39	337,435.19
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ 674,650.68	\$ 363,033.74	\$ 451,844.60	\$ -	\$ -	\$ 9,038,898.05	\$ 9,700,636.08	\$ -	\$ 1,939,815.53	\$ 327,197.76	\$ 77,904.26	\$ 2,045,765.35	\$ 24,619,746.05
1303	Trona	Base	\$ 49,517.20	\$ 26,645.54	\$ 33,163.94	\$ -	\$ -	\$ -	\$ 711,995.75	\$ -	\$ 142,376.24	\$ 24,015.26	\$ 5,717.92	\$ 150,152.58	\$ 1,143,584.43
Trona Total			\$ 49,517.20	\$ 26,645.54	\$ 33,163.94	\$ -	\$ -	\$ -	\$ 711,995.75	\$ -	\$ 142,376.24	\$ 24,015.26	\$ 5,717.92	\$ 150,152.58	\$ 1,143,584.43
1304	Uranium	Base	\$ 8,108.40	\$ 4,363.20	\$ 5,430.56	\$ -	\$ -	\$ -	\$ 116,588.72	\$ -	\$ 23,314.00	\$ 3,932.48	\$ 936.32	\$ 24,587.36	\$ 187,261.04
Uranium Total			\$ 8,108.40	\$ 4,363.20	\$ 5,430.56	\$ -	\$ -	\$ -	\$ 116,588.72	\$ -	\$ 23,314.00	\$ 3,932.48	\$ 936.32	\$ 24,587.36	\$ 187,261.04
1305	Oil	Stripper 10	\$ 43,115.57	\$ 23,200.67	\$ 28,876.59	\$ -	\$ -	\$ 1,701,570.36	\$ 619,946.93	\$ -	\$ 123,969.24	\$ 20,910.82	\$ 4,978.74	\$ 130,740.61	\$ 2,697,309.53
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ 43,115.57	\$ 23,200.67	\$ 28,876.59	\$ -	\$ -	\$ 1,701,570.36	\$ 619,946.93	\$ -	\$ 123,969.24	\$ 20,910.82	\$ 4,978.74	\$ 130,740.61	\$ 2,697,309.53
1307	Other	Base	\$ 8,408.00	\$ 4,524.42	\$ 5,631.22	\$ -	\$ -	\$ -	\$ 120,896.76	\$ -	\$ 24,175.43	\$ 4,077.74	\$ 970.89	\$ 25,495.88	\$ 194,180.34
Other Valuable Products Total			\$ 8,408.00	\$ 4,524.42	\$ 5,631.22	\$ -	\$ -	\$ -	\$ 120,896.76	\$ -	\$ 24,175.43	\$ 4,077.74	\$ 970.89	\$ 25,495.88	\$ 194,180.34
1308	Oil	Base	\$ 243,306.65	\$ 130,924.92	\$ 162,953.75	\$ -	\$ -	\$ 4,115,192.66	\$ 3,498,427.45	\$ -	\$ 699,572.21	\$ 118,000.01	\$ 28,094.42	\$ 737,785.20	\$ 9,734,257.27
1308	Oil	Marathon Special Exemption	-	-	-	-	-	(3,006.35)	-	-	-	-	-	-	(3,006.35)
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ 243,306.65	\$ 130,924.92	\$ 162,953.75	\$ -	\$ -	\$ 4,112,186.31	\$ 3,498,427.45	\$ -	\$ 699,572.21	\$ 118,000.01	\$ 28,094.42	\$ 737,785.20	\$ 9,731,250.92
1309	Natural Gas	Base	\$ 940,563.18	\$ 506,136.21	\$ 629,947.54	\$ -	\$ -	\$ 15,908,369.42	\$ 13,524,032.79	\$ -	\$ 2,704,371.10	\$ 456,178.81	\$ 108,647.79	\$ 2,852,133.72	\$ 37,630,380.56
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	1,181,324.48	-	-	-	-	-	-	1,181,324.48
Natural Gas Total			\$ 940,563.18	\$ 506,136.21	\$ 629,947.54	\$ -	\$ 1,181,324.48	\$ 15,908,369.42	\$ 13,524,032.79	\$ -	\$ 2,704,371.10	\$ 456,178.81	\$ 108,647.79	\$ 2,852,133.72	\$ 38,811,705.04
1310	Oil	Lease Condensate	\$ 53,580.57	\$ 28,833.91	\$ 35,887.05	\$ -	\$ -	\$ 906,252.42	\$ 770,418.50	\$ -	\$ 154,058.87	\$ 25,987.14	\$ 6,190.11	\$ 162,478.86	\$ 2,143,687.43
Lease Condensate Total			\$ 53,580.57	\$ 28,833.91	\$ 35,887.05	\$ -	\$ -	\$ 906,252.42	\$ 770,418.50	\$ -	\$ 154,058.87	\$ 25,987.14	\$ 6,190.11	\$ 162,478.86	\$ 2,143,687.43
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,498.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,498.07
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,498.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,498.07
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,669.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,669.69
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,669.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,669.69
Grand Totals			\$ 2,021,250.25	\$ 1,087,662.61	\$ 1,353,735.25	\$ -	\$ 1,181,324.48	\$ 31,667,276.56	\$ 29,517,110.74	\$ -	\$ 5,811,652.62	\$ 980,300.02	\$ 233,440.45	\$ 6,129,139.56	\$ 79,982,892.54

