

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
OCTOBER 2009**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 2.33%	ROAD CONSTRUCTION 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF Reserve	PWMTF	General Fund	Budget Reserve	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 616,443.14	\$ 331,711.92	\$ 412,860.29	\$ -	\$ -	\$ -	\$ 8,050,233.05	\$ 8,863,683.46	\$ -	\$ 1,772,452.01	\$ 298,967.78	\$ 71,182.80	\$ 1,869,260.63	\$ 22,286,795.08
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	3,935.55	2,117.76	2,635.82	-	-	-	83,276.89	56,588.36	-	11,315.86	1,908.70	454.44	11,933.91	174,167.29
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	3,036.23	1,633.81	2,033.50	-	-	-	142,742.25	43,657.21	-	8,730.03	1,472.53	350.60	9,206.87	212,863.03
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ 623,414.92	\$ 335,463.49	\$ 417,529.61	\$ -	\$ -	\$ -	\$ 8,276,252.19	\$ 8,963,929.03	\$ -	\$ 1,792,497.90	\$ 302,349.01	\$ 71,987.84	\$ 1,890,401.41	\$ 22,673,825.40
1303	Trona	Base	\$ 44,185.04	\$ 23,776.24	\$ 29,592.76	\$ -	\$ -	\$ -	\$ -	\$ 635,325.40	\$ -	\$ 127,044.68	\$ 21,429.24	\$ 5,102.20	\$ 133,983.66	\$ 1,020,439.22
Trona Total			\$ 44,185.04	\$ 23,776.24	\$ 29,592.76	\$ -	\$ -	\$ -	\$ -	\$ 635,325.40	\$ -	\$ 127,044.68	\$ 21,429.24	\$ 5,102.20	\$ 133,983.66	\$ 1,020,439.22
1304	Uranium	Base	\$ 3,403.32	\$ 1,831.36	\$ 2,279.36	\$ -	\$ -	\$ -	\$ -	\$ 48,935.40	\$ -	\$ 9,785.52	\$ 1,650.56	\$ 393.00	\$ 10,320.00	\$ 78,598.52
Uranium Total			\$ 3,403.32	\$ 1,831.36	\$ 2,279.36	\$ -	\$ -	\$ -	\$ -	\$ 48,935.40	\$ -	\$ 9,785.52	\$ 1,650.56	\$ 393.00	\$ 10,320.00	\$ 78,598.52
1305	Oil	Stripper 10	\$ 47,351.04	\$ 25,479.26	\$ 31,713.96	\$ -	\$ -	\$ -	\$ 1,855,152.91	\$ 680,866.62	\$ -	\$ 136,151.39	\$ 22,965.03	\$ 5,471.01	\$ 143,587.38	\$ 2,948,738.60
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ 47,351.04	\$ 25,479.26	\$ 31,713.96	\$ -	\$ -	\$ -	\$ 1,855,152.91	\$ 680,866.62	\$ -	\$ 136,151.39	\$ 22,965.03	\$ 5,471.01	\$ 143,587.38	\$ 2,948,738.60
1307	Other	Base	\$ 4,819.44	\$ 2,593.36	\$ 3,227.83	\$ -	\$ -	\$ -	\$ -	\$ 69,297.84	\$ -	\$ 13,857.33	\$ 2,337.38	\$ 556.54	\$ 14,614.17	\$ 111,303.89
Other Valuable Products Total			\$ 4,819.44	\$ 2,593.36	\$ 3,227.83	\$ -	\$ -	\$ -	\$ -	\$ 69,297.84	\$ -	\$ 13,857.33	\$ 2,337.38	\$ 556.54	\$ 14,614.17	\$ 111,303.89
1308	Oil	Base	\$ 320,263.56	\$ 172,335.64	\$ 214,496.24	\$ -	\$ -	\$ -	\$ 5,377,357.24	\$ 4,605,000.38	\$ -	\$ 920,851.57	\$ 155,322.29	\$ 36,982.20	\$ 969,744.52	\$ 12,772,353.64
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	8,004.75	-	-	-	-	-	-	8,004.75
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ 320,263.56	\$ 172,335.64	\$ 214,496.24	\$ -	\$ -	\$ -	\$ 5,385,361.99	\$ 4,605,000.38	\$ -	\$ 920,851.57	\$ 155,322.29	\$ 36,982.20	\$ 969,744.52	\$ 12,780,358.39
1309	Natural Gas	Base	\$ 993,896.41	\$ 535,360.45	\$ 666,303.47	\$ -	\$ -	\$ -	\$ 16,698,691.66	\$ 14,301,194.48	\$ (933.89)	\$ 2,860,343.97	\$ 482,281.08	\$ 114,941.33	\$ 3,016,685.44	\$ 39,668,764.40
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	861,657.26
Natural Gas Total			\$ 993,896.41	\$ 535,360.45	\$ 666,303.47	\$ -	\$ 861,657.26	\$ -	\$ 16,698,691.66	\$ 14,301,194.48	\$ (933.89)	\$ 2,860,343.97	\$ 482,281.08	\$ 114,941.33	\$ 3,016,685.44	\$ 40,530,421.66
1310	Oil	Lease Condensate	\$ 54,137.06	\$ 29,132.60	\$ 36,258.35	\$ -	\$ -	\$ -	\$ 908,975.79	\$ 778,410.43	\$ -	\$ 155,657.26	\$ 26,255.83	\$ 6,254.07	\$ 164,160.94	\$ 2,159,242.33
Lease Condensate Total			\$ 54,137.06	\$ 29,132.60	\$ 36,258.35	\$ -	\$ -	\$ -	\$ 908,975.79	\$ 778,410.43	\$ -	\$ 155,657.26	\$ 26,255.83	\$ 6,254.07	\$ 164,160.94	\$ 2,159,242.33
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,084,691.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,084,691.74
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,084,691.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,084,691.74
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (73,509.21)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (73,509.21)
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (73,509.21)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (73,509.21)
Grand Totals			\$ 2,091,470.79	\$ 1,125,972.40	\$ 1,401,401.58	\$ -	\$ 861,657.26	\$ 6,624,886.92	\$ 33,124,434.54	\$ 31,094,142.11	\$ (933.89)	\$ 6,016,189.62	\$ 1,014,590.42	\$ 241,688.19	\$ 6,343,497.52	\$ 83,314,110.54

83,314,110.54

Effective for FY10 50% of the 2/3 portion of PWMTF will be transferred to the PWMTF Reserve Account per Mineral Severance Diversion