

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
OCTOBER 2008**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	ROAD CONSTRUCTION 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 603,145.21	\$ 324,556.25	\$ 403,954.04	\$ -	\$ -	\$ 7,833,297.48	\$ 8,672,477.74	\$ -	\$ -	\$ 1,734,216.89	\$ 292,518.37	\$ 69,647.19	\$ 1,828,937.14	\$ 21,762,750.31
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	(1,272.92)	(684.94)	(852.52)	-	-	94,153.15	(18,303.40)	-	-	(3,660.11)	(617.40)	(147.02)	(3,860.01)	64,754.83
1302	Surface Coal	Coal exceeding \$ .80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	2,675.58	1,439.75	1,791.96	-	-	125,095.67	38,471.44	-	-	7,693.05	1,297.62	308.96	8,113.23	186,887.26
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$ 604,547.87</b>	<b>\$ 325,311.06</b>	<b>\$ 404,893.48</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 8,052,546.30</b>	<b>\$ 8,692,645.78</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,738,249.83</b>	<b>\$ 293,198.59</b>	<b>\$ 69,809.13</b>	<b>\$ 1,833,190.36</b>	<b>\$ 22,014,392.40</b>
1303	Trona	Base	\$ 66,580.72	\$ 35,827.48	\$ 44,592.12	\$ -	\$ -	\$ -	\$ 957,347.86	\$ -	\$ -	\$ 191,438.78	\$ 32,290.88	\$ 7,688.32	\$ 201,894.86	\$ 1,537,661.02
<b>Trona Total</b>			<b>\$ 66,580.72</b>	<b>\$ 35,827.48</b>	<b>\$ 44,592.12</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 957,347.86</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 191,438.78</b>	<b>\$ 32,290.88</b>	<b>\$ 7,688.32</b>	<b>\$ 201,894.86</b>	<b>\$ 1,537,661.02</b>
1304	Uranium	Base	\$ 5,560.92	\$ 2,992.36	\$ 3,724.40	\$ -	\$ -	\$ -	\$ 79,959.36	\$ -	\$ -	\$ 15,989.32	\$ 2,697.00	\$ 642.16	\$ 16,862.60	\$ 128,428.12
<b>Uranium Total</b>			<b>\$ 5,560.92</b>	<b>\$ 2,992.36</b>	<b>\$ 3,724.40</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 79,959.36</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15,989.32</b>	<b>\$ 2,697.00</b>	<b>\$ 642.16</b>	<b>\$ 16,862.60</b>	<b>\$ 128,428.12</b>
1305	Oil	Stripper 10	\$ 65,738.63	\$ 35,374.53	\$ 44,028.89	\$ -	\$ -	\$ 2,561,335.51	\$ 945,241.60	\$ -	\$ -	\$ 189,018.25	\$ 31,882.68	\$ 7,592.00	\$ 199,342.59	\$ 4,079,554.68
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			<b>\$ 65,738.63</b>	<b>\$ 35,374.53</b>	<b>\$ 44,028.89</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,561,335.51</b>	<b>\$ 945,241.60</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 189,018.25</b>	<b>\$ 31,882.68</b>	<b>\$ 7,592.00</b>	<b>\$ 199,342.59</b>	<b>\$ 4,079,554.68</b>
1307	Other	Base	\$ 7,241.91	\$ 3,896.93	\$ 4,850.26	\$ -	\$ -	\$ -	\$ 104,130.18	\$ -	\$ -	\$ 20,822.66	\$ 3,512.25	\$ 836.26	\$ 21,960.02	\$ 167,250.47
<b>Other Valuable Products Total</b>			<b>\$ 7,241.91</b>	<b>\$ 3,896.93</b>	<b>\$ 4,850.26</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 104,130.18</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 20,822.66</b>	<b>\$ 3,512.25</b>	<b>\$ 836.26</b>	<b>\$ 21,960.02</b>	<b>\$ 167,250.47</b>
1308	Oil	Base	\$ 364,832.72	\$ 196,319.26	\$ 244,343.57	\$ -	\$ -	\$ 6,092,006.82	\$ 5,245,826.51	\$ -	\$ -	\$ 1,048,996.77	\$ 176,938.91	\$ 42,127.43	\$ 1,106,291.45	\$ 14,517,683.44
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			<b>\$ 364,832.72</b>	<b>\$ 196,319.26</b>	<b>\$ 244,343.57</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,092,006.82</b>	<b>\$ 5,245,826.51</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,048,996.77</b>	<b>\$ 176,938.91</b>	<b>\$ 42,127.43</b>	<b>\$ 1,106,291.45</b>	<b>\$ 14,517,683.44</b>
1309	Natural Gas	Base	\$ 2,035,280.85	\$ 1,095,208.55	\$ 1,363,126.14	\$ -	\$ -	\$ 33,985,227.80	\$ 29,264,648.81	\$ -	\$ -	\$ 5,851,984.83	\$ 987,100.00	\$ 235,057.97	\$ 6,171,663.56	\$ 80,989,298.51
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	920,004.55	-	-	-	-	-	-	-	920,004.55
<b>Natural Gas Total</b>			<b>\$ 2,035,280.85</b>	<b>\$ 1,095,208.55</b>	<b>\$ 1,363,126.14</b>	<b>\$ -</b>	<b>\$ 920,004.55</b>	<b>\$ 33,985,227.80</b>	<b>\$ 29,264,648.81</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,851,984.83</b>	<b>\$ 987,100.00</b>	<b>\$ 235,057.97</b>	<b>\$ 6,171,663.56</b>	<b>\$ 81,909,303.06</b>
1310	Oil	Lease Condensate	\$ 105,084.00	\$ 56,547.37	\$ 70,380.14	\$ -	\$ -	\$ 1,754,696.13	\$ 1,510,963.29	\$ -	\$ -	\$ 302,144.54	\$ 50,964.93	\$ 12,134.35	\$ 318,649.91	\$ 4,181,564.66
<b>Lease Condensate Total</b>			<b>\$ 105,084.00</b>	<b>\$ 56,547.37</b>	<b>\$ 70,380.14</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,754,696.13</b>	<b>\$ 1,510,963.29</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 302,144.54</b>	<b>\$ 50,964.93</b>	<b>\$ 12,134.35</b>	<b>\$ 318,649.91</b>	<b>\$ 4,181,564.66</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 515,881.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 515,881.16
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 515,881.16</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 515,881.16</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,747.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,747.80
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 84,747.80</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 84,747.80</b>
<b>Grand Totals</b>			<b>\$ 3,254,867.62</b>	<b>\$ 1,751,477.54</b>	<b>\$ 2,179,939.00</b>	<b>\$ -</b>	<b>\$ 920,004.55</b>	<b>\$ 52,445,812.56</b>	<b>\$ 47,401,392.35</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,358,644.98</b>	<b>\$ 1,578,585.24</b>	<b>\$ 375,887.62</b>	<b>\$ 9,869,855.35</b>	<b>\$ 129,136,466.81</b>