

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
OCTOBER 2007**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	ROAD CONSTRUCTION 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 513,622.76	\$ 276,383.53	\$ 343,996.69	\$ -	\$ -	\$ 6,741,187.22	\$ 7,385,253.83	\$ -	\$ -	\$ 1,476,813.60	\$ 249,101.07	\$ 59,309.73	\$ 1,557,474.93	\$ 18,603,143.36
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	3,483.16	1,874.30	2,332.83	-	-	69,266.30	50,083.50	-	-	10,015.10	1,689.30	402.20	10,562.09	149,708.78
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	1,072.95	577.36	718.61	-	-	50,696.10	15,427.69	-	-	3,085.04	520.37	123.90	3,253.55	75,475.57
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$ 518,178.87</b>	<b>\$ 278,835.19</b>	<b>\$ 347,048.13</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,861,149.62</b>	<b>\$ 7,450,765.02</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,489,913.74</b>	<b>\$ 251,310.74</b>	<b>\$ 59,835.83</b>	<b>\$ 1,571,290.57</b>	<b>\$ 18,828,327.71</b>
1303	Trona	Base	\$ 49,517.58	\$ 26,645.74	\$ 33,164.20	\$ -	\$ -	\$ -	\$ 712,001.47	\$ -	\$ -	\$ 142,377.46	\$ 24,015.48	\$ 5,717.98	\$ 150,153.86	\$ 1,143,593.77
<b>Trona Total</b>			<b>\$ 49,517.58</b>	<b>\$ 26,645.74</b>	<b>\$ 33,164.20</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 712,001.47</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 142,377.46</b>	<b>\$ 24,015.48</b>	<b>\$ 5,717.98</b>	<b>\$ 150,153.86</b>	<b>\$ 1,143,593.77</b>
1304	Uranium	Base	\$ 2,031.78	\$ 1,093.32	\$ 1,360.78	\$ -	\$ -	\$ -	\$ 29,214.46	\$ -	\$ -	\$ 5,841.96	\$ 985.38	\$ 234.62	\$ 6,161.02	\$ 46,923.32
<b>Uranium Total</b>			<b>\$ 2,031.78</b>	<b>\$ 1,093.32</b>	<b>\$ 1,360.78</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 29,214.46</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,841.96</b>	<b>\$ 985.38</b>	<b>\$ 234.62</b>	<b>\$ 6,161.02</b>	<b>\$ 46,923.32</b>
1305	Oil	Stripper 10	\$ 41,814.80	\$ 22,452.76	\$ 27,945.57	\$ -	\$ -	\$ 1,643,465.96	\$ 599,954.59	\$ 89.34	\$ -	\$ 119,971.80	\$ 20,259.60	\$ 4,819.61	\$ 126,659.00	\$ 2,607,433.03
1305	Oil	Stripper 15	10.67	5.74	7.13	-	-	420.11	153.41	-	-	30.68	5.17	1.24	32.37	666.52
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			<b>\$ 41,825.47</b>	<b>\$ 22,458.50</b>	<b>\$ 27,952.70</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,643,886.07</b>	<b>\$ 600,108.00</b>	<b>\$ 89.34</b>	<b>\$ -</b>	<b>\$ 120,002.48</b>	<b>\$ 20,264.77</b>	<b>\$ 4,820.85</b>	<b>\$ 126,691.37</b>	<b>\$ 2,608,099.55</b>
1307	Other	Base	\$ 6,169.62	\$ 3,319.90	\$ 4,132.10	\$ -	\$ -	\$ -	\$ 88,711.35	\$ -	\$ -	\$ 17,739.43	\$ 2,992.16	\$ 712.44	\$ 18,708.28	\$ 142,485.28
<b>Other Valuable Products Total</b>			<b>\$ 6,169.62</b>	<b>\$ 3,319.90</b>	<b>\$ 4,132.10</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 88,711.35</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17,739.43</b>	<b>\$ 2,992.16</b>	<b>\$ 712.44</b>	<b>\$ 18,708.28</b>	<b>\$ 142,485.28</b>
1308	Oil	Base	\$ 245,976.95	\$ 132,361.24	\$ 164,741.88	\$ -	\$ -	\$ 4,150,788.44	\$ 3,536,832.05	\$ -	\$ -	\$ 707,252.85	\$ 119,296.34	\$ 28,402.55	\$ 745,882.90	\$ 9,831,535.20
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			<b>\$ 245,976.95</b>	<b>\$ 132,361.24</b>	<b>\$ 164,741.88</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,150,788.44</b>	<b>\$ 3,536,832.05</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 707,252.85</b>	<b>\$ 119,296.34</b>	<b>\$ 28,402.55</b>	<b>\$ 745,882.90</b>	<b>\$ 9,831,535.20</b>
1309	Natural Gas	Base	\$ 824,007.05	\$ 500,573.79	\$ 623,018.77	\$ -	\$ -	\$ 15,184,492.30	\$ 13,056,056.30	\$ (106,200.54)	\$ -	\$ 2,674,535.45	\$ 424,620.87	\$ 107,473.75	\$ 2,661,422.44	\$ 35,950,000.18
1309	Natural Gas	New Well	0.24	0.13	0.17	-	-	(28.85)	3.51	-	-	0.70	0.12	0.03	0.75	(23.20)
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	982,072.36	-	-	-	-	-	-	-	-	982,072.36
<b>Natural Gas Total</b>			<b>\$ 824,007.29</b>	<b>\$ 500,573.92</b>	<b>\$ 623,018.94</b>	<b>\$ -</b>	<b>\$ 982,072.36</b>	<b>\$ 15,184,463.45</b>	<b>\$ 13,056,059.81</b>	<b>\$ (106,200.54)</b>	<b>\$ -</b>	<b>\$ 2,674,536.15</b>	<b>\$ 424,620.99</b>	<b>\$ 107,473.78</b>	<b>\$ 2,661,423.19</b>	<b>\$ 36,932,049.34</b>
1310	Oil	Lease Condensate	\$ 59,428.24	\$ 31,979.86	\$ 39,802.15	\$ -	\$ -	\$ 1,002,819.74	\$ 854,483.25	\$ -	\$ -	\$ 170,868.91	\$ 28,822.98	\$ 6,862.54	\$ 180,206.13	\$ 2,375,273.80
<b>Lease Condensate Total</b>			<b>\$ 59,428.24</b>	<b>\$ 31,979.86</b>	<b>\$ 39,802.15</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,002,819.74</b>	<b>\$ 854,483.25</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 170,868.91</b>	<b>\$ 28,822.98</b>	<b>\$ 6,862.54</b>	<b>\$ 180,206.13</b>	<b>\$ 2,375,273.80</b>
1311	Oil	Tertiary Production	\$ 29.05	\$ 15.64	\$ 19.46	\$ -	\$ -	\$ 1,143.73	\$ 417.64	\$ -	\$ -	\$ 83.51	\$ 14.09	\$ 3.35	\$ 88.10	\$ 1,814.57
<b>Tertiary Oil Total</b>			<b>\$ 29.05</b>	<b>\$ 15.64</b>	<b>\$ 19.46</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,143.73</b>	<b>\$ 417.64</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 83.51</b>	<b>\$ 14.09</b>	<b>\$ 3.35</b>	<b>\$ 88.10</b>	<b>\$ 1,814.57</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 627,510.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 627,510.33
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 627,510.33</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 627,510.33</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,751.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,751.32
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 41,751.32</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 41,751.32</b>
<b>Grand Totals</b>			<b>\$ 1,747,164.85</b>	<b>\$ 997,283.31</b>	<b>\$ 1,241,240.34</b>	<b>\$ -</b>	<b>\$ 982,072.36</b>	<b>\$ 28,844,251.05</b>	<b>\$ 26,997,854.70</b>	<b>\$ (106,111.20)</b>	<b>\$ -</b>	<b>\$ 5,328,616.49</b>	<b>\$ 872,322.93</b>	<b>\$ 214,063.94</b>	<b>\$ 5,460,605.42</b>	<b>\$ 72,579,364.19</b>