

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
OCTOBER 2016**

Revenue Code	Mineral Description	Tax Exempt Description	One Percent Severance Tax	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 2,762,668.16	\$ 281,831.65	\$ 350,777.60	\$ -	\$ -	\$ 4,144,002.24	\$ 8,054,579.36	\$ -	\$ 1,505,924.51	\$ 254,011.36	\$ 60,478.90	\$ 1,588,175.80	\$ 19,002,449.58
1302	Surface Coal	Coal exceeding \$ 0.60 per ton													\$ -
1302	Surface Coal	Coal exceeding \$.80 per ton													\$ -
1302	Underground Coal	Base	3,562.08	100.94	125.63			5,343.12	2,884.80		539.36	90.98	21.66	568.82	\$ 13,237.39
1302	Underground Coal	Coal exceeding \$ 0.30 per ton													\$ -
Coal Total			\$ 2,766,230.24	\$ 281,932.59	\$ 350,903.23	\$ -	\$ -	\$ 4,149,345.36	\$ 8,057,464.16	\$ -	\$ 1,506,463.87	\$ 254,102.34	\$ 60,500.56	\$ 1,588,744.62	\$ 19,015,686.97
1303	Trona	Base	\$ -	\$ 32,641.70	\$ 40,627.00	\$ -	\$ -	\$ -	\$ 932,880.07	\$ -	\$ 174,415.93	\$ 29,419.55	\$ 7,004.66	\$ 183,942.26	\$ 1,400,931.17
Trona Total			\$ -	\$ 32,641.70	\$ 40,627.00	\$ -	\$ -	\$ -	\$ 932,880.07	\$ -	\$ 174,415.93	\$ 29,419.55	\$ 7,004.66	\$ 183,942.26	\$ 1,400,931.17
1304	Uranium	Base	\$ -	\$ 5,018.72	\$ 6,246.48	\$ -	\$ -	\$ -	\$ 143,432.09	\$ -	\$ 26,816.78	\$ 4,523.31	\$ 1,076.98	\$ 28,281.48	\$ 215,395.84
Uranium Total			\$ -	\$ 5,018.72	\$ 6,246.48	\$ -	\$ -	\$ -	\$ 143,432.09	\$ -	\$ 26,816.78	\$ 4,523.31	\$ 1,076.98	\$ 28,281.48	\$ 215,395.84
1305	Oil	Stripper 10	\$ 207,874.20	\$ 7,068.71	\$ 8,797.97	\$ -	\$ -	\$ 311,811.30	\$ 202,019.59	\$ -	\$ 37,770.59	\$ 6,370.94	\$ 1,516.89	\$ 39,833.57	\$ 823,063.76
1305	Oil	Stripper 15													\$ -
1316	LUST from WYDOT to DEQ														\$ -
Stripper Oil Total			\$ 207,874.20	\$ 7,068.71	\$ 8,797.97	\$ -	\$ -	\$ 311,811.30	\$ 202,019.59	\$ -	\$ 37,770.59	\$ 6,370.94	\$ 1,516.89	\$ 39,833.57	\$ 823,063.76
1307	Other	Base	\$ -	\$ 7,399.44	\$ 9,209.61	\$ -	\$ -	\$ -	\$ 211,471.68	\$ -	\$ 39,537.80	\$ 6,669.03	\$ 1,587.87	\$ 41,697.28	\$ 317,572.71
Other Valuable Products Total			\$ -	\$ 7,399.44	\$ 9,209.61	\$ -	\$ -	\$ -	\$ 211,471.68	\$ -	\$ 39,537.80	\$ 6,669.03	\$ 1,587.87	\$ 41,697.28	\$ 317,572.71
1308	Oil	Base	\$ 1,695,537.47	\$ 134,531.50	\$ 167,442.63	\$ -	\$ -	\$ 2,543,306.21	\$ 3,844,829.32	\$ -	\$ 718,848.55	\$ 121,251.56	\$ 28,869.42	\$ 758,110.95	\$ 10,012,727.61
1308	Oil	Marathon Special Exemption						6,845.60							6,845.60
1308	Oil	New Well													
1308	Oil	Recompletion													
1308	Oil	Renewed Production													
1308	Oil	S71 - pre 2000													
1308	Oil	Workover													
1316	LUST from WYDOT to DEQ						800,889.58								800,889.58
Oil Total			\$ 1,695,537.47	\$ 134,531.50	\$ 167,442.63	\$ -	\$ 800,889.58	\$ 2,550,151.81	\$ 3,844,829.32	\$ -	\$ 718,848.55	\$ 121,251.56	\$ 28,869.42	\$ 758,110.95	\$ 10,820,462.79
1309	Natural Gas	Base	\$ 2,311,168.80	\$ 183,378.43	\$ 228,239.24	\$ -	\$ -	\$ 3,466,753.20	\$ 5,240,845.28	\$ -	\$ 979,854.69	\$ 165,276.69	\$ 39,351.59	\$ 1,033,372.86	\$ 13,648,240.78
1309	Natural Gas	New Well													
1309	Natural Gas	Recompletion													
1309	Natural Gas	S37 - pre 2000													
1309	Natural Gas	S70 - pre 2000													
1309	Natural Gas	Workover													
1316	LUST from WYDOT to DEQ														
Natural Gas Total			\$ 2,311,168.80	\$ 183,378.43	\$ 228,239.24	\$ -	\$ -	\$ 3,466,753.20	\$ 5,240,845.28	\$ -	\$ 979,854.69	\$ 165,276.69	\$ 39,351.59	\$ 1,033,372.86	\$ 13,648,240.78
1310	Oil	Lease Condensate	\$ 243,850.81	\$ 19,348.21	\$ 24,081.46	\$ -	\$ -	\$ 365,776.21	\$ 552,960.20	\$ -	\$ 103,384.21	\$ 17,438.30	\$ 4,151.98	\$ 109,030.89	\$ 1,440,022.27
Lease Condensate Total			\$ 243,850.81	\$ 19,348.21	\$ 24,081.46	\$ -	\$ -	\$ 365,776.21	\$ 552,960.20	\$ -	\$ 103,384.21	\$ 17,438.30	\$ 4,151.98	\$ 109,030.89	\$ 1,440,022.27
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 269,187.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 269,187.81
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 269,187.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 269,187.81
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,308.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,308.76
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,308.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,308.76
Grand Totals			\$ 7,224,661.52	\$ 671,319.30	\$ 835,547.62	\$ -	\$ 800,889.58	\$ 10,843,837.88	\$ 19,572,398.96	\$ -	\$ 3,587,092.42	\$ 605,051.72	\$ 144,059.95	\$ 3,783,013.91	\$ 48,067,872.86

