

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
OCTOBER 2015**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 616,360.45	\$ 331,667.40	\$ 412,804.92	\$ -	\$ -	\$ 8,076,519.23	\$ 8,862,494.53	\$ -	\$ 1,772,214.21	\$ 298,927.70	\$ 71,173.26	\$ 1,869,009.85	\$ 22,311,171.55
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	3,291.66	1,771.26	2,204.58	-	-	155,277.00	47,329.99	-	9,464.48	1,596.42	380.10	9,981.42	231,296.91
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ 619,652.11	\$ 333,438.66	\$ 415,009.50	\$ -	\$ -	\$ 8,231,796.23	\$ 8,909,824.52	\$ -	\$ 1,781,678.69	\$ 300,524.12	\$ 71,553.36	\$ 1,878,991.27	\$ 22,542,468.46
1303	Trona	Base	\$ 76,002.13	\$ 40,897.22	\$ 50,902.12	\$ -	\$ -	\$ -	\$ 1,092,815.86	\$ -	\$ 218,528.07	\$ 36,860.16	\$ 8,776.23	\$ 230,463.74	\$ 1,755,245.53
Trona Total			\$ 76,002.13	\$ 40,897.22	\$ 50,902.12	\$ -	\$ -	\$ -	\$ 1,092,815.86	\$ -	\$ 218,528.07	\$ 36,860.16	\$ 8,776.23	\$ 230,463.74	\$ 1,755,245.53
1304	Uranium	Base	\$ 10,189.55	\$ 5,483.06	\$ 6,824.41	\$ -	\$ -	\$ -	\$ 146,513.00	\$ -	\$ 29,297.89	\$ 4,941.81	\$ 1,176.62	\$ 30,898.10	\$ 235,324.44
Uranium Total			\$ 10,189.55	\$ 5,483.06	\$ 6,824.41	\$ -	\$ -	\$ -	\$ 146,513.00	\$ -	\$ 29,297.89	\$ 4,941.81	\$ 1,176.62	\$ 30,898.10	\$ 235,324.44
1305	Oil	Stripper 10	\$ 13,938.80	\$ 7,500.56	\$ 9,335.46	\$ -	\$ -	\$ 547,943.97	\$ 200,422.58	\$ -	\$ 40,078.08	\$ 6,760.16	\$ 1,609.56	\$ 42,267.08	\$ 869,856.25
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ 13,938.80	\$ 7,500.56	\$ 9,335.46	\$ -	\$ -	\$ 547,943.97	\$ 200,422.58	\$ -	\$ 40,078.08	\$ 6,760.16	\$ 1,609.56	\$ 42,267.08	\$ 869,856.25
1307	Other	Base	\$ 8,858.88	\$ 4,767.02	\$ 5,933.20	\$ -	\$ -	\$ -	\$ 127,379.70	\$ -	\$ 25,471.85	\$ 4,296.45	\$ 1,022.97	\$ 26,863.08	\$ 204,593.15
Other Valuable Products Total			\$ 8,858.88	\$ 4,767.02	\$ 5,933.20	\$ -	\$ -	\$ -	\$ 127,379.70	\$ -	\$ 25,471.85	\$ 4,296.45	\$ 1,022.97	\$ 26,863.08	\$ 204,593.15
1308	Oil	Base	\$ 365,581.00	\$ 196,721.42	\$ 244,846.40	\$ -	\$ -	\$ 6,159,104.31	\$ 5,256,598.89	\$ -	\$ 1,051,150.92	\$ 177,302.56	\$ 42,214.90	\$ 1,108,563.18	\$ 14,602,083.58
1308	Oil	Marathon Special Exemption	-	-	-	-	-	8,572.40	-	-	-	-	-	-	8,572.40
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ 365,581.00	\$ 196,721.42	\$ 244,846.40	\$ -	\$ -	\$ 6,167,676.71	\$ 5,256,598.89	\$ -	\$ 1,051,150.92	\$ 177,302.56	\$ 42,214.90	\$ 1,108,563.18	\$ 14,610,655.98
1309	Natural Gas	Base	\$ 381,619.98	\$ 205,352.09	\$ 255,588.44	\$ -	\$ -	\$ 6,429,320.05	\$ 5,487,219.40	\$ -	\$ 1,097,267.61	\$ 185,081.28	\$ 44,066.97	\$ 1,157,198.70	\$ 15,242,714.52
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	747,193.75	-	-	-	-	-	-	-	747,193.75
Natural Gas Total			\$ 381,619.98	\$ 205,352.09	\$ 255,588.44	\$ -	\$ 747,193.75	\$ 6,429,320.05	\$ 5,487,219.40	\$ -	\$ 1,097,267.61	\$ 185,081.28	\$ 44,066.97	\$ 1,157,198.70	\$ 15,989,908.27
1310	Oil	Lease Condensate	\$ 43,681.08	\$ 23,505.06	\$ 29,255.23	\$ -	\$ -	\$ 735,914.40	\$ 628,079.45	\$ -	\$ 125,595.71	\$ 21,184.82	\$ 5,044.00	\$ 132,455.56	\$ 1,744,715.31
Lease Condensate Total			\$ 43,681.08	\$ 23,505.06	\$ 29,255.23	\$ -	\$ -	\$ 735,914.40	\$ 628,079.45	\$ -	\$ 125,595.71	\$ 21,184.82	\$ 5,044.00	\$ 132,455.56	\$ 1,744,715.31
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 212,775.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 212,775.66
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 212,775.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 212,775.66
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,193.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,193.64
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,193.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,193.64
Grand Totals			\$ 1,519,523.53	\$ 817,665.09	\$ 1,017,694.76	\$ -	\$ 747,193.75	\$ 22,112,651.36	\$ 22,085,822.70	\$ -	\$ 4,369,068.82	\$ 736,951.36	\$ 175,464.61	\$ 4,607,700.71	\$ 58,189,736.69