

WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
APRIL 2015

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	Road Construction 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base		\$ -	\$ -	\$ -	\$ -	\$ 26,072,102.61	\$ 15,264,600.66	\$ 30,529,205.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 71,865,909.17
1302	Surface Coal	Coal exceeding \$ 0.60 per	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per tc	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground	Base	-	-	-	-	-	523,654.05	85,148.93	170,297.88	-	-	-	-	-	779,100.86
1302	Underground	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,595,756.66	\$ 15,349,749.59	\$ 30,699,503.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72,645,010.03
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,490,386.34	\$ 2,980,773.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,471,159.46
<b>Trona Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,490,386.34	\$ 2,980,773.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,471,159.46
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 472,842.75	\$ 945,685.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,418,528.40
<b>Uranium Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 472,842.75	\$ 945,685.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,418,528.40
1305	Oil	Stripper 10		\$ -	\$ -	\$ -	\$ -	\$ 8,051,147.45	\$ 1,567,514.75	\$ 3,135,029.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,753,692.17
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT	to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,051,147.45	\$ 1,567,514.75	\$ 3,135,029.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,753,692.17
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 296,164.84	\$ 592,329.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 888,494.58
<b>Other Valuable Products Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 296,164.84	\$ 592,329.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 888,494.58
1308	Oil	Base		\$ -	\$ -	\$ -	\$ -	\$ 13,471,872.05	\$ 6,140,377.03	\$ 12,280,755.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,893,004.97
1308	Oil	Marathon Special Exempti	-	-	-	-	-	26,788.47	-	-	-	-	-	-	-	26,788.47
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT	to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,498,660.52	\$ 6,140,377.03	\$ 12,280,755.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,919,793.44
1309	Natural Gas	Base		\$ -	\$ -	\$ -	\$ -	\$ 24,668,961.07	\$ 11,235,520.52	\$ 22,471,044.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,375,526.00
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT	to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	2,794,033.36
<b>Natural Gas Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,668,961.07	\$ 11,235,520.52	\$ 22,471,044.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,169,559.36
1310	Oil	Lease Condensate		\$ -	\$ -	\$ -	\$ -	\$ 2,589,911.86	\$ 1,180,717.75	\$ 2,361,435.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,132,065.46
<b>Lease Condensate Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,589,911.86	\$ 1,180,717.75	\$ 2,361,435.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,132,065.46
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 784,499.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 784,499.76
<b>Interest Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 784,499.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 784,499.76
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,256,793.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,256,793.07
<b>Penalty Total</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,256,793.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,256,793.07
<b>Grand Totals</b>			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,794,033.36	\$ 75,404,437.56	\$ 40,774,566.40	\$ 75,466,558.41	\$ -	\$ -	\$ -	\$ -	\$ 194,439,595.73

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