

WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
APRIL 2013

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	Road Construction 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base		\$ -	\$ -	\$ -	\$ -	\$ 25,456,743.78	\$ 14,956,888.65	\$ 29,913,781.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,327,414.21
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base						932,260.65	152,242.53	304,485.10						1,388,988.28
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,389,004.43	\$ 15,109,131.18	\$ 30,218,266.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 71,716,402.49
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,447,698.36	\$ 2,895,397.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,343,095.50
Trona Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,447,698.36	\$ 2,895,397.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,343,095.50
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125,809.80	\$ 251,619.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 377,429.46
Uranium Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125,809.80	\$ 251,619.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 377,429.46
1305	Oil	Stripper 10		\$ -	\$ -	\$ -	\$ -	\$ 3,311,777.30	\$ 1,798,764.91	\$ 3,597,530.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,708,072.57
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,311,777.30	\$ 1,798,764.91	\$ 3,597,530.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,708,072.57
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,178.86	\$ 574,357.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 861,536.66
Other Valuable Products Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,178.86	\$ 574,357.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 861,536.66
1308	Oil	Base		\$ -	\$ -	\$ -	\$ -	\$ 17,422,353.05	\$ 7,963,412.80	\$ 15,926,827.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,312,593.84
1308	Oil	Marathon Special Exemption	-	-	-	-	-	30,408.64	-	-	-	-	-	-	-	30,408.64
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,452,761.69	\$ 7,963,412.80	\$ 15,926,827.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,343,002.48
1309	Natural Gas	Base		\$ -	\$ -	\$ -	\$ -	\$ 32,555,130.91	\$ 14,875,685.77	\$ 29,751,376.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 77,182,192.68
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,747,170.85	\$ 32,555,130.91	\$ 14,875,685.77	\$ 29,751,376.00	\$ -	\$ -	\$ -	\$ -	\$ 79,929,363.53
1310	Oil	Lease Condensate		\$ -	\$ -	\$ -	\$ -	\$ 3,475,843.24	\$ 1,588,609.69	\$ 3,177,219.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,241,672.80
Lease Condensate Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,475,843.24	\$ 1,588,609.69	\$ 3,177,219.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,241,672.80
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,008,936.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,008,936.71
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,008,936.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,008,936.71
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,694,590.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,694,590.82
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,694,590.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,694,590.82
Grand Totals			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,747,170.85	\$ 83,184,517.57	\$ 45,899,818.90	\$ 86,392,595.70	\$ -	\$ -	\$ -	\$ -	\$ 218,224,103.02

218,224,103.02