

WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
APRIL 2011

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	Road Construction 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,097,904.18	\$ 15,342,421.62	\$ 30,684,847.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72,125,173.74
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	252,367.20	-	-	-	-	-	-	-	252,367.20
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	521,980.66	85,194.71	170,389.47	-	-	-	-	-	777,564.84
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,872,252.04	\$ 15,427,616.33	\$ 30,855,237.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,155,105.78
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,139,171.15	\$ 2,499,930.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,639,101.15
Trona Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,139,171.15	\$ 2,499,930.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,639,101.15
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 209,491.44	\$ 418,982.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 628,474.28
Uranium Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 209,491.44	\$ 418,982.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 628,474.28
1305	Oil	Stripper 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,915,457.68	\$ 1,159,523.22	\$ 2,319,052.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,394,032.98
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,915,457.68	\$ 1,159,523.22	\$ 2,319,052.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,394,032.98
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,292.22	\$ 560,584.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 840,876.66
Other Valuable Products Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,292.22	\$ 560,584.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 840,876.66
1308	Oil	Base	\$ (2,550.07)	\$ -	\$ -	\$ -	\$ -	\$ 14,211,222.02	\$ 6,497,491.69	\$ 13,007,735.06	\$ -	\$ -	\$ (637.51)	\$ -	\$ (3,825.12)	\$ 33,709,436.07
1308	Oil	Marathon Special Exemption	-	-	-	-	-	21,792.59	-	-	-	-	-	-	-	21,792.59
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ (2,550.07)	\$ -	\$ -	\$ -	\$ -	\$ 14,233,014.61	\$ 6,497,491.69	\$ 13,007,735.06	\$ -	\$ -	\$ (637.51)	\$ -	\$ (3,825.12)	\$ 33,731,228.66
1309	Natural Gas	Base	\$ (115,401.56)	\$ -	\$ -	\$ -	\$ -	\$ 44,848,164.68	\$ 20,417,212.86	\$ 41,411,409.02	\$ -	\$ -	\$ (28,850.31)	\$ -	\$ (173,102.40)	\$ 106,359,432.29
1309	Natural Gas	New Well	-	-	-	-	-	1,580.85	-	(316.18)	-	-	-	-	-	1,264.67
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Total			\$ (115,401.56)	\$ -	\$ -	\$ -	\$ -	\$ 44,849,745.53	\$ 20,417,212.86	\$ 41,411,092.84	\$ -	\$ -	\$ (28,850.31)	\$ -	\$ (173,102.40)	\$ 109,268,486.15
1310	Oil	Lease Condensate	\$ (47,639.35)	\$ -	\$ -	\$ -	\$ -	\$ 3,077,401.73	\$ 1,369,040.98	\$ 2,976,279.07	\$ -	\$ -	\$ (11,909.82)	\$ -	\$ (71,459.03)	\$ 7,291,713.58
Lease Condensate Total			\$ (47,639.35)	\$ -	\$ -	\$ -	\$ -	\$ 3,077,401.73	\$ 1,369,040.98	\$ 2,976,279.07	\$ -	\$ -	\$ (11,909.82)	\$ -	\$ (71,459.03)	\$ 7,291,713.58
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,094,551.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,094,551.82
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,094,551.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,094,551.82
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 689,957.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 689,957.93
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 689,957.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 689,957.93
Grand Totals			\$ (165,590.98)	\$ -	\$ -	\$ -	\$ -	\$ 2,907,789.19	\$ 94,947,871.59	\$ 48,284,349.64	\$ 94,048,893.74	\$ -	\$ -	\$ (41,397.64)	\$ (248,386.55)	\$ 239,733,528.99