

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
APRIL 2010**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	Road Construction 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF Reserve	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,672,156.12	\$ 13,363,534.56	\$ 26,727,072.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,762,763.52
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	313,362.06	72,767.74	145,535.47	-	-	-	-	-	531,665.27
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	-	384,700.39	62,939.98	125,879.94	-	-	-	-	-	573,520.31
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23,370,218.57</b>	<b>\$ 13,499,242.28</b>	<b>\$ 26,998,488.25</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 63,867,949.10</b>
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,343,828.28	\$ 2,687,656.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,031,485.14
<b>Trona Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,343,828.28</b>	<b>\$ 2,687,656.86</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,031,485.14</b>
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 185,712.36	\$ 371,424.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 557,137.16
<b>Uranium Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 185,712.36</b>	<b>\$ 371,424.80</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 557,137.16</b>
1305	Oil	Stripper 10	\$ 0.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,094,046.14	\$ 1,001,038.31	\$ 2,002,082.86	\$ -	\$ -	\$ 0.01	\$ -	\$ 0.15	\$ 8,097,167.54
1305	Oil	Stripper 15	0.06	-	-	-	-	-	0.44	-	0.07	-	-	0.02	-	0.11	0.70
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			<b>\$ 0.13</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,094,046.58</b>	<b>\$ 1,001,038.31</b>	<b>\$ 2,002,082.93</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 0.03</b>	<b>\$ -</b>	<b>\$ 0.26</b>	<b>\$ 8,097,168.24</b>
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 247,230.31	\$ 494,459.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 741,690.23
<b>Other Valuable Products Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 247,230.31</b>	<b>\$ 494,459.92</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 741,690.23</b>
1308	Oil	Base	\$ 502.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,932,444.66	\$ 5,470,973.74	\$ 10,939,435.58	\$ -	\$ -	\$ 125.55	\$ -	\$ 753.43	\$ 28,344,235.21
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	23,010.61	-	-	-	-	-	-	-	23,010.61
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			<b>\$ 502.25</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,955,455.27</b>	<b>\$ 5,470,973.74</b>	<b>\$ 10,939,435.58</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 125.55</b>	<b>\$ -</b>	<b>\$ 753.43</b>	<b>\$ 28,367,245.82</b>
1309	Natural Gas	Base	\$ 206.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,144,456.73	\$ 26,667,842.72	\$ 53,334,627.42	\$ -	\$ -	\$ 51.65	\$ -	\$ 309.85	\$ 138,147,494.93
1309	Natural Gas	New Well	-	-	-	-	-	-	0.05	-	(0.01)	-	-	-	-	-	0.04
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Natural Gas Total</b>			<b>\$ 206.56</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,643,093.56</b>	<b>\$ -</b>	<b>\$ 58,144,456.78</b>	<b>\$ 26,667,842.72</b>	<b>\$ 53,334,627.41</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 51.65</b>	<b>\$ -</b>	<b>\$ 309.85</b>	<b>\$ 140,790,588.53</b>
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,311,723.13	\$ 1,518,817.56	\$ 3,037,627.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,868,168.55
<b>Lease Condensate Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,311,723.13</b>	<b>\$ 1,518,817.56</b>	<b>\$ 3,037,627.86</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,868,168.55</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,954,817.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,954,817.56
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,954,817.56</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,954,817.56</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,101,501.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,101,501.91
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,101,501.91</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,101,501.91</b>
<b>Grand Totals</b>			<b>\$ 708.94</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,643,093.56</b>	<b>\$ 20,375,180.07</b>	<b>\$ 101,875,900.33</b>	<b>\$ 53,991,005.03</b>	<b>\$ 99,865,803.61</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 177.23</b>	<b>\$ -</b>	<b>\$ 1,063.54</b>	<b>\$ 258,377,752.24</b>

258,377,752.24

Effective for FY10 50% of the 2/3 portion of PWMTF will be transferred to the PWMTF Reserve Account per Mineral Severance Diver