

WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
APRIL 2009

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	Road Construction 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,929,561.39	\$ 14,040,661.26	\$ 28,081,326.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,051,549.32
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	362,407.18	61,603.14	123,206.29	-	-	-	-	-	547,216.61
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	395,808.25	64,481.55	128,963.15	-	-	-	-	-	589,252.95
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,687,776.82	\$ 14,166,745.95	\$ 28,333,496.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,188,018.88
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,426,412.44	\$ 2,852,825.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,279,237.74
Trona Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,426,412.44	\$ 2,852,825.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,279,237.74
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (45,966.94)	\$ (91,933.85)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (137,900.79)
Uranium Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (45,966.94)	\$ (91,933.85)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (137,900.79)
1305	Oil	Stripper 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,655,423.74	\$ 714,197.99	\$ 1,428,402.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,798,023.93
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,655,423.74	\$ 714,197.99	\$ 1,428,402.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,798,023.93
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 315,818.78	\$ 631,637.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 947,456.59
Other Valuable Products Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 315,818.78	\$ 631,637.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 947,456.59
1308	Oil	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,326,825.80	\$ 2,428,399.69	\$ 4,856,798.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,612,024.24
1308	Oil	Marathon Special Exemption	-	-	-	-	-	12,841.26	-	-	-	-	-	-	-	12,841.26
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,339,667.06	\$ 2,428,399.69	\$ 4,856,798.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,624,865.50
1309	Natural Gas	Base	\$ 64,923.12	\$ -	\$ -	\$ -	\$ -	\$ 45,610,486.27	\$ 20,866,585.79	\$ 41,408,556.51	\$ -	\$ -	\$ 16,230.76	\$ -	\$ 97,384.72	\$ 108,064,167.17
1309	Natural Gas	New Well	-	-	-	-	-	743.47	(48.27)	(96.54)	-	-	-	-	-	598.66
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Total			\$ 64,923.12	\$ -	\$ -	\$ -	\$ -	\$ 2,748,391.16	\$ 45,611,229.74	\$ 20,866,537.52	\$ 41,408,459.97	\$ -	\$ -	\$ 16,230.76	\$ 97,384.72	\$ 110,813,156.99
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,387,590.91	\$ 632,420.46	\$ 1,264,836.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,284,847.38
Lease Condensate Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,387,590.91	\$ 632,420.46	\$ 1,264,836.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,284,847.38
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63.77	\$ 12.40	\$ 24.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.97
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63.77	\$ 12.40	\$ 24.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.97
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,281,819.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,281,819.57
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,281,819.57	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,281,819.57
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 699,231.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 699,231.16
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 699,231.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 699,231.16
Grand Totals			\$ 64,923.12	\$ -	\$ -	\$ -	\$ -	\$ 2,748,391.16	\$ 80,681,752.04	\$ 42,485,629.02	\$ 80,684,547.10	\$ -	\$ -	\$ 16,230.76	\$ 97,384.72	\$ 206,778,857.92