

WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
APRIL 2008

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	Road Construction 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ (1,180.15)	\$ (635.00)	\$ (790.40)	\$ -	\$ -	\$ 21,761,310.27	\$ 12,895,256.44	\$ 25,824,455.21	\$ -	\$ (3,393.36)	\$ (572.37)	\$ (136.27)	\$ (3,578.62)	\$ 60,470,735.75
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	12.93	6.97	8.66	-	-	375,771.06	68,127.92	135,883.71	-	37.21	6.28	1.49	39.20	579,895.43
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	254,151.94	42,031.26	84,062.54	-	-	-	-	-	380,245.74
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ (1,167.22)	\$ (628.03)	\$ (781.74)	\$ -	\$ -	\$ 22,391,233.27	\$ 13,005,415.62	\$ 26,044,401.46	\$ -	\$ (3,356.15)	\$ (566.09)	\$ (134.78)	\$ (3,539.42)	\$ 61,430,876.92
1303	Trona	Base	\$ 0.02	\$ -	\$ 0.02	\$ -	\$ -	\$ -	\$ 1,210,610.60	\$ 2,432,419.20	\$ -	\$ 0.06	\$ -	\$ -	\$ 0.08	\$ 3,643,029.98
Trona Total			\$ 0.02	\$ -	\$ 0.02	\$ -	\$ -	\$ -	\$ 1,210,610.60	\$ 2,432,419.20	\$ -	\$ 0.06	\$ -	\$ -	\$ 0.08	\$ 3,643,029.98
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,010.52	\$ 262,021.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 393,031.65
Uranium Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,010.52	\$ 262,021.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 393,031.65
1305	Oil	Stripper 10	\$ 14,044.91	\$ 7,474.49	\$ 9,302.81	\$ -	\$ -	\$ 5,210,637.41	\$ 1,110,671.02	\$ 1,822,081.21	\$ -	\$ 39,937.62	\$ 6,775.27	\$ 1,604.06	\$ 42,351.04	\$ 8,264,879.84
1305	Oil	Stripper 15	3.85	2.07	2.58	-	-	165.40	55.28	-	-	11.05	1.87	0.45	11.65	254.20
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ 14,048.76	\$ 7,476.56	\$ 9,305.39	\$ -	\$ -	\$ 5,210,802.81	\$ 1,110,726.30	\$ 1,822,081.21	\$ -	\$ 39,948.67	\$ 6,777.14	\$ 1,604.51	\$ 42,362.69	\$ 8,265,134.04
1307	Other	Base	\$ 655.54	\$ 352.71	\$ 439.07	\$ -	\$ -	\$ -	\$ 291,335.28	\$ 552,767.74	\$ -	\$ 1,884.95	\$ 318.00	\$ 75.70	\$ 1,987.82	\$ 849,816.81
Other Valuable Products Total			\$ 655.54	\$ 352.71	\$ 439.07	\$ -	\$ -	\$ -	\$ 291,335.28	\$ 552,767.74	\$ -	\$ 1,884.95	\$ 318.00	\$ 75.70	\$ 1,987.82	\$ 849,816.81
1308	Oil	Base	\$ 46,163.92	\$ 21,152.64	\$ 26,327.80	\$ -	\$ -	\$ 13,474,506.35	\$ 6,453,825.28	\$ 11,742,941.51	\$ -	\$ 113,026.91	\$ 20,777.84	\$ 4,538.30	\$ 129,482.39	\$ 32,032,742.94
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ 46,163.92	\$ 21,152.64	\$ 26,327.80	\$ -	\$ -	\$ 13,474,506.35	\$ 6,453,825.28	\$ 11,742,941.51	\$ -	\$ 113,026.91	\$ 20,777.84	\$ 4,538.30	\$ 129,482.39	\$ 32,032,742.94
1309	Natural Gas	Base	\$ 260,787.82	\$ 139,157.74	\$ 173,205.09	\$ -	\$ -	\$ 58,285,435.60	\$ 28,339,682.86	\$ 49,231,329.77	\$ -	\$ 743,590.36	\$ 125,965.52	\$ 29,872.05	\$ 787,479.88	\$ 138,116,506.69
1309	Natural Gas	New Well	(3.49)	(1.86)	(2.34)	-	-	449.43	(50.09)	-	-	(10.01)	(1.69)	(0.42)	(10.56)	368.97
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	2,852,439.98	-	-	-	-	-	-	-	2,852,439.98
Natural Gas Total			\$ 260,784.33	\$ 139,155.88	\$ 173,202.75	\$ -	\$ 2,852,439.98	\$ 58,285,885.03	\$ 28,339,632.77	\$ 49,231,329.77	\$ -	\$ 743,580.35	\$ 125,963.83	\$ 29,871.63	\$ 787,469.32	\$ 140,969,315.64
1310	Oil	Lease Condensate	\$ 46,287.67	\$ 24,907.07	\$ 31,001.21	\$ -	\$ -	\$ 3,356,686.49	\$ 1,816,787.43	\$ 2,302,470.01	\$ -	\$ 133,088.61	\$ 22,447.96	\$ 5,344.05	\$ 140,358.90	\$ 7,879,379.40
Lease Condensate Total			\$ 46,287.67	\$ 24,907.07	\$ 31,001.21	\$ -	\$ -	\$ 3,356,686.49	\$ 1,816,787.43	\$ 2,302,470.01	\$ -	\$ 133,088.61	\$ 22,447.96	\$ 5,344.05	\$ 140,358.90	\$ 7,879,379.40
1311	Oil	Tertiary Production	\$ 36.85	\$ 19.83	\$ 24.68	\$ -	\$ -	\$ 4,146.35	\$ 1,032.96	\$ 1,006.32	\$ -	\$ 105.94	\$ 17.87	\$ 4.25	\$ 111.72	\$ 6,506.77
Tertiary Oil Total			\$ 36.85	\$ 19.83	\$ 24.68	\$ -	\$ -	\$ 4,146.35	\$ 1,032.96	\$ 1,006.32	\$ -	\$ 105.94	\$ 17.87	\$ 4.25	\$ 111.72	\$ 6,506.77
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 742,060.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 742,060.12
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 742,060.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 742,060.12
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,617.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,617.73
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,617.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 407,617.73
Grand Totals			\$ 366,809.87	\$ 192,436.66	\$ 239,519.18	\$ -	\$ 2,852,439.98	\$ 102,723,260.30	\$ 53,510,054.61	\$ 94,391,438.35	\$ -	\$ 1,028,279.34	\$ 175,736.55	\$ 41,303.66	\$ 1,098,233.50	\$ 256,619,512.00