

WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
APRIL 2007

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	Road Construction 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 398,763.63	\$ -	\$ -	\$ -	\$ -	\$ 20,771,407.24	\$ 12,269,477.07	\$ 23,342,666.90	\$ -	\$ 598,145.44	\$ -	\$ -	\$ -	\$ 57,380,460.28
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	381,074.79	74,361.50	148,722.99	-	-	-	-	-	604,159.28
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	-	-	-	-	-	23,808.20	3,885.32	7,770.67	-	-	-	-	-	35,464.19
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ 398,763.63	\$ -	\$ -	\$ -	\$ -	\$ 21,176,290.23	\$ 12,347,723.89	\$ 23,499,160.56	\$ -	\$ 598,145.44	\$ -	\$ -	\$ -	\$ 58,020,083.75
1303	Trona	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216,006.82	\$ 2,432,013.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,648,020.74
Trona Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216,006.82	\$ 2,432,013.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,648,020.74
1304	Uranium	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,236.58	\$ 232,473.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 348,709.78
Uranium Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,236.58	\$ 232,473.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 348,709.78
1305	Oil	Stripper 10	\$ 185.48	\$ -	\$ -	\$ -	\$ -	\$ 3,501,424.97	\$ 684,664.64	\$ 1,369,521.08	\$ -	\$ -	\$ 46.37	\$ -	\$ 278.18	\$ 5,556,120.72
1305	Oil	Stripper 15	-	-	-	-	-	40,131.95	7,854.17	15,708.31	-	-	-	-	-	63,694.43
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ 185.48	\$ -	\$ -	\$ -	\$ -	\$ 3,541,556.92	\$ 692,518.81	\$ 1,385,229.39	\$ -	\$ -	\$ 46.37	\$ -	\$ 278.18	\$ 5,619,815.15
1307	Other	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 249,998.43	\$ 499,987.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 749,986.10
Other Valuable Products Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 249,998.43	\$ 499,987.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 749,986.10
1308	Oil	Base	\$ 60.43	\$ -	\$ -	\$ -	\$ -	\$ 8,568,674.96	\$ 3,911,008.02	\$ 7,821,757.35	\$ -	\$ -	\$ 15.11	\$ -	\$ 90.64	\$ 20,301,606.51
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	New Well	-	-	-	-	-	8,465.55	(551.65)	(1,103.30)	-	-	-	-	-	6,810.60
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ 60.43	\$ -	\$ -	\$ -	\$ -	\$ 8,577,140.51	\$ 3,910,456.37	\$ 7,820,654.05	\$ -	\$ -	\$ 15.11	\$ -	\$ 90.64	\$ 20,308,417.11
1309	Natural Gas	Base	\$ 150,610.07	\$ -	\$ -	\$ -	\$ -	\$ 55,999,988.09	\$ 25,682,199.48	\$ 50,611,346.70	\$ -	\$ -	\$ 37,652.48	\$ -	\$ 225,915.12	\$ 132,707,711.94
1309	Natural Gas	New Well	-	-	-	-	-	(6,814.77)	445.37	890.73	-	-	-	-	-	(5,478.67)
1309	Natural Gas	Recompletion	-	-	-	-	-	341.44	(22.25)	(44.51)	-	-	-	-	-	274.68
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	2,956,803.04	-	-	-	-	-	-	-	2,956,803.04
Natural Gas Total			\$ 150,610.07	\$ -	\$ -	\$ -	\$ -	\$ 2,956,803.04	\$ 55,993,514.76	\$ 25,682,622.60	\$ 50,612,192.92	\$ -	\$ 37,652.48	\$ -	\$ 225,915.12	\$ 135,659,310.99
1310	Oil	Lease Condensate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,066,610.20	\$ 942,980.91	\$ 1,885,961.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,895,552.39
Lease Condensate Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,066,610.20	\$ 942,980.91	\$ 1,885,961.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,895,552.39
1311	Oil	Tertiary Production	\$ 4.62	\$ -	\$ -	\$ -	\$ -	\$ 11,413.34	\$ 2,224.61	\$ 4,453.89	\$ -	\$ -	\$ 1.16	\$ -	\$ 6.93	\$ 18,104.55
Tertiary Oil Total			\$ 4.62	\$ -	\$ -	\$ -	\$ -	\$ 11,413.34	\$ 2,224.61	\$ 4,453.89	\$ -	\$ -	\$ 1.16	\$ -	\$ 6.93	\$ 18,104.55
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 898,073.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 898,073.23
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 898,073.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 898,073.23
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,241.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,241.94
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,241.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,241.94
Grand Totals			\$ 549,624.23	\$ -	\$ -	\$ -	\$ -	\$ 2,956,803.04	\$ 91,366,525.96	\$ 46,141,084.19	\$ 88,372,126.88	\$ -	\$ 598,145.44	\$ 37,715.12	\$ 226,290.87	\$ 230,248,315.73