

WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
APRIL 2016

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	Road Construction 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 338,833.51	\$ 182,328.42	\$ 226,932.37	\$ -	\$ -	\$ 17,492,793.98	\$ 16,407,393.07	\$ 18,081,874.85	\$ -	\$ 974,244.15	\$ 164,330.34	\$ 39,126.27	\$ 1,027,455.87	\$ 54,935,312.83
1302	Surface Coal	Coal exceeding \$ 0.60 per	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per tc	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground	Base	4,232.01	2,277.27	2,834.37	-	-	433,879.09	126,301.93	82,352.47	-	12,168.26	2,052.48	488.69	12,832.88	679,419.45
1302	Underground	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Coal Total</b>			<b>\$ 343,065.52</b>	<b>\$ 184,605.69</b>	<b>\$ 229,766.74</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17,926,673.07</b>	<b>\$ 16,533,695.00</b>	<b>\$ 18,164,227.32</b>	<b>\$ -</b>	<b>\$ 986,412.41</b>	<b>\$ 166,382.82</b>	<b>\$ 39,614.96</b>	<b>\$ 1,040,288.75</b>	<b>\$ 55,614,732.28</b>
1303	Trona	Base	\$ 68,367.56	\$ 36,789.01	\$ 45,788.90	\$ -	\$ -	\$ -	\$ 2,033,698.38	\$ 2,101,316.65	\$ -	\$ 196,576.46	\$ 33,157.48	\$ 7,894.64	\$ 207,313.17	\$ 4,730,902.25
<b>Trona Total</b>			<b>\$ 68,367.56</b>	<b>\$ 36,789.01</b>	<b>\$ 45,788.90</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,033,698.38</b>	<b>\$ 2,101,316.65</b>	<b>\$ -</b>	<b>\$ 196,576.46</b>	<b>\$ 33,157.48</b>	<b>\$ 7,894.64</b>	<b>\$ 207,313.17</b>	<b>\$ 4,730,902.25</b>
1304	Uranium	Base	\$ 7,293.27	\$ 3,924.55	\$ 4,884.64	\$ -	\$ -	\$ -	\$ 140,153.45	\$ 70,570.62	\$ -	\$ 20,970.26	\$ 3,537.15	\$ 842.18	\$ 22,115.62	\$ 274,291.74
<b>Uranium Total</b>			<b>\$ 7,293.27</b>	<b>\$ 3,924.55</b>	<b>\$ 4,884.64</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 140,153.45</b>	<b>\$ 70,570.62</b>	<b>\$ -</b>	<b>\$ 20,970.26</b>	<b>\$ 3,537.15</b>	<b>\$ 842.18</b>	<b>\$ 22,115.62</b>	<b>\$ 274,291.74</b>
1305	Oil	Stripper 10	\$ 23,742.80	\$ 12,776.15	\$ 15,901.64	\$ -	\$ -	\$ 520,106.12	\$ 418,050.07	\$ (117,099.32)	\$ -	\$ 68,267.40	\$ 11,514.98	\$ 2,741.66	\$ 71,996.06	\$ 1,027,997.56
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			<b>\$ 23,742.80</b>	<b>\$ 12,776.15</b>	<b>\$ 15,901.64</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 520,106.12</b>	<b>\$ 418,050.07</b>	<b>\$ (117,099.32)</b>	<b>\$ -</b>	<b>\$ 68,267.40</b>	<b>\$ 11,514.98</b>	<b>\$ 2,741.66</b>	<b>\$ 71,996.06</b>	<b>\$ 1,027,997.56</b>
1307	Other	Base	\$ 11,800.30	\$ 6,349.82	\$ 7,903.19	\$ -	\$ -	\$ -	\$ 407,916.88	\$ 476,486.83	\$ -	\$ 33,929.25	\$ 5,723.00	\$ 1,362.62	\$ 35,782.43	\$ 987,254.32
<b>Other Valuable Products Total</b>			<b>\$ 11,800.30</b>	<b>\$ 6,349.82</b>	<b>\$ 7,903.19</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 407,916.88</b>	<b>\$ 476,486.83</b>	<b>\$ -</b>	<b>\$ 33,929.25</b>	<b>\$ 5,723.00</b>	<b>\$ 1,362.62</b>	<b>\$ 35,782.43</b>	<b>\$ 987,254.32</b>
1308	Oil	Base	\$ 269,993.14	\$ 145,284.99	\$ 180,826.81	\$ -	\$ -	\$ 11,517,030.52	\$ 8,825,645.79	\$ 7,366,478.68	\$ -	\$ 776,308.22	\$ 130,943.55	\$ 31,177.04	\$ 818,708.99	\$ 30,062,397.73
1308	Oil	Marathon Special Exempti	-	-	-	-	-	14,585.56	-	-	-	-	-	-	-	14,585.56
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil Total</b>			<b>\$ 269,993.14</b>	<b>\$ 145,284.99</b>	<b>\$ 180,826.81</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,531,616.08</b>	<b>\$ 8,825,645.79</b>	<b>\$ 7,366,478.68</b>	<b>\$ -</b>	<b>\$ 776,308.22</b>	<b>\$ 130,943.55</b>	<b>\$ 31,177.04</b>	<b>\$ 818,708.99</b>	<b>\$ 30,076,983.29</b>
1309	Natural Gas	Base	\$ 301,422.09	\$ 162,197.10	\$ 201,876.22	\$ -	\$ -	\$ 11,664,929.19	\$ 8,402,284.54	\$ 6,579,761.35	\$ -	\$ 866,675.52	\$ 146,186.23	\$ 34,806.25	\$ 914,012.00	\$ 29,274,150.49
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316		LUST from WYDOT to DEQ	-	-	-	-	2,549,819.95	-	-	-	-	-	-	-	-	2,549,819.95
<b>Natural Gas Total</b>			<b>\$ 301,422.09</b>	<b>\$ 162,197.10</b>	<b>\$ 201,876.22</b>	<b>\$ -</b>	<b>\$ 2,549,819.95</b>	<b>\$ 11,664,929.19</b>	<b>\$ 8,402,284.54</b>	<b>\$ 6,579,761.35</b>	<b>\$ -</b>	<b>\$ 866,675.52</b>	<b>\$ 146,186.23</b>	<b>\$ 34,806.25</b>	<b>\$ 914,012.00</b>	<b>\$ 31,823,970.44</b>
1310	Oil	Lease Condensate	\$ 34,527.90	\$ 18,579.68	\$ 23,124.92	\$ -	\$ -	\$ 1,864,846.12	\$ 1,307,043.41	\$ 1,298,432.37	\$ -	\$ 99,277.68	\$ 16,745.63	\$ 3,987.06	\$ 104,700.08	\$ 4,771,264.85
<b>Lease Condensate Total</b>			<b>\$ 34,527.90</b>	<b>\$ 18,579.68</b>	<b>\$ 23,124.92</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,864,846.12</b>	<b>\$ 1,307,043.41</b>	<b>\$ 1,298,432.37</b>	<b>\$ -</b>	<b>\$ 99,277.68</b>	<b>\$ 16,745.63</b>	<b>\$ 3,987.06</b>	<b>\$ 104,700.08</b>	<b>\$ 4,771,264.85</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,077,226.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,077,226.05
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,077,226.05</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,077,226.05</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,116.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,116.98
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 62,116.98</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 62,116.98</b>
<b>Grand Totals</b>			<b>\$ 1,060,212.58</b>	<b>\$ 570,506.99</b>	<b>\$ 710,073.06</b>	<b>\$ -</b>	<b>\$ 2,549,819.95</b>	<b>\$ 43,508,170.58</b>	<b>\$ 39,207,830.55</b>	<b>\$ 35,940,174.50</b>	<b>\$ -</b>	<b>\$ 3,048,417.20</b>	<b>\$ 514,190.84</b>	<b>\$ 122,426.41</b>	<b>\$ 3,214,917.10</b>	<b>\$ 130,446,739.76</b>