

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JANUARY 2015**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,256,389.28	\$ 676,070.91	\$ 841,461.64	\$ -	\$ -	\$ 25,004,524.25	\$ 23,178,193.44	\$ 10,225,766.37	\$ -	\$ 3,612,481.89	\$ 609,334.29	\$ 145,079.59	\$ 3,809,790.14	\$ 69,359,091.80
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Underground Coal	Base	\$ 9,178.61	\$ 4,939.07	\$ 6,147.33	-	-	\$ 561,043.16	\$ 153,170.86	\$ 42,387.89	-	\$ 26,391.14	\$ 4,451.52	\$ 1,059.89	\$ 27,832.59	\$ 836,602.06
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Coal Total</b>			<b>\$ 1,265,567.89</b>	<b>\$ 681,009.98</b>	<b>\$ 847,608.97</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 25,565,567.41</b>	<b>\$ 23,331,364.30</b>	<b>\$ 10,268,154.26</b>	<b>\$ -</b>	<b>\$ 3,638,873.03</b>	<b>\$ 613,785.81</b>	<b>\$ 146,139.48</b>	<b>\$ 3,837,622.73</b>	<b>\$ 70,195,693.86</b>
1303	Trona	Base	\$ 127,765.61	\$ 68,751.47	\$ 85,570.50	\$ -	\$ -	\$ -	\$ 2,358,103.24	\$ 1,041,986.37	\$ -	\$ 367,363.01	\$ 61,964.85	\$ 14,753.53	\$ 387,427.81	\$ 4,513,686.39
<b>Trona Total</b>			<b>\$ 127,765.61</b>	<b>\$ 68,751.47</b>	<b>\$ 85,570.50</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,358,103.24</b>	<b>\$ 1,041,986.37</b>	<b>\$ -</b>	<b>\$ 367,363.01</b>	<b>\$ 61,964.85</b>	<b>\$ 14,753.53</b>	<b>\$ 387,427.81</b>	<b>\$ 4,513,686.39</b>
1304	Uranium	Base	\$ 22,868.67	\$ 12,305.77	\$ 15,316.20	\$ -	\$ -	\$ -	\$ 371,320.24	\$ 84,994.70	\$ -	\$ 65,754.02	\$ 11,091.04	\$ 2,640.72	\$ 69,345.41	\$ 655,636.77
<b>Uranium Total</b>			<b>\$ 22,868.67</b>	<b>\$ 12,305.77</b>	<b>\$ 15,316.20</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 371,320.24</b>	<b>\$ 84,994.70</b>	<b>\$ -</b>	<b>\$ 65,754.02</b>	<b>\$ 11,091.04</b>	<b>\$ 2,640.72</b>	<b>\$ 69,345.41</b>	<b>\$ 655,636.77</b>
1305	Oil	Stripper 10	\$ 55,039.62	\$ 29,617.16	\$ 36,862.56	\$ -	\$ -	\$ 2,781,288.81	\$ 910,260.12	\$ 237,718.09	\$ -	\$ 158,254.80	\$ 26,693.58	\$ 6,355.61	\$ 166,898.43	\$ 4,408,988.78
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Stripper Oil Total</b>			<b>\$ 55,039.62</b>	<b>\$ 29,617.16</b>	<b>\$ 36,862.56</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,781,288.81</b>	<b>\$ 910,260.12</b>	<b>\$ 237,718.09</b>	<b>\$ -</b>	<b>\$ 158,254.80</b>	<b>\$ 26,693.58</b>	<b>\$ 6,355.61</b>	<b>\$ 166,898.43</b>	<b>\$ 4,408,988.78</b>
1307	Other	Base	\$ 9,622.55	\$ 5,177.95	\$ 6,444.66	\$ -	\$ -	\$ -	\$ 168,519.20	\$ 60,317.59	\$ -	\$ 27,667.63	\$ 4,666.82	\$ 1,111.15	\$ 29,178.81	\$ 312,706.36
<b>Other Valuable Products Total</b>			<b>\$ 9,622.55</b>	<b>\$ 5,177.95</b>	<b>\$ 6,444.66</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 168,519.20</b>	<b>\$ 60,317.59</b>	<b>\$ -</b>	<b>\$ 27,667.63</b>	<b>\$ 4,666.82</b>	<b>\$ 1,111.15</b>	<b>\$ 29,178.81</b>	<b>\$ 312,706.36</b>
1308	Oil	Base	\$ 1,233,794.55	\$ 663,912.54	\$ 826,328.91	\$ -	\$ -	\$ 29,130,801.49	\$ 21,582,001.83	\$ 7,683,150.93	\$ -	\$ 3,547,515.51	\$ 598,376.11	\$ 142,470.50	\$ 3,741,275.38	\$ 69,149,627.75
1308	Oil	Marathon Special Exemption	-	-	-	-	-	36,979.87	-	-	-	-	-	-	-	\$ 36,979.87
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Oil Total</b>			<b>\$ 1,233,794.55</b>	<b>\$ 663,912.54</b>	<b>\$ 826,328.91</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 29,167,781.36</b>	<b>\$ 21,582,001.83</b>	<b>\$ 7,683,150.93</b>	<b>\$ -</b>	<b>\$ 3,547,515.51</b>	<b>\$ 598,376.11</b>	<b>\$ 142,470.50</b>	<b>\$ 3,741,275.38</b>	<b>\$ 69,186,607.62</b>
1309	Natural Gas	Base	\$ 1,715,632.11	\$ 923,192.34	\$ 1,149,037.67	\$ -	\$ -	\$ 34,470,719.35	\$ 27,114,269.04	\$ 4,891,238.50	\$ -	\$ 4,932,937.59	\$ 832,061.76	\$ 198,109.94	\$ 5,202,367.11	\$ 81,429,565.41
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	3,021,009.35	-	-	-	-	-	-	-	\$ 3,021,009.35
<b>Natural Gas Total</b>			<b>\$ 1,715,632.11</b>	<b>\$ 923,192.34</b>	<b>\$ 1,149,037.67</b>	<b>\$ -</b>	<b>\$ 3,021,009.35</b>	<b>\$ 34,470,719.35</b>	<b>\$ 27,114,269.04</b>	<b>\$ 4,891,238.50</b>	<b>\$ -</b>	<b>\$ 4,932,937.59</b>	<b>\$ 832,061.76</b>	<b>\$ 198,109.94</b>	<b>\$ 5,202,367.11</b>	<b>\$ 84,450,574.76</b>
1310	Oil	Lease Condensate	\$ 214,292.66	\$ 115,312.22	\$ 143,521.64	\$ -	\$ -	\$ 4,139,627.87	\$ 3,306,508.46	\$ 450,494.53	\$ -	\$ 616,153.27	\$ 103,929.47	\$ 24,745.11	\$ 649,806.61	\$ 9,764,391.84
<b>Lease Condensate Total</b>			<b>\$ 214,292.66</b>	<b>\$ 115,312.22</b>	<b>\$ 143,521.64</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,139,627.87</b>	<b>\$ 3,306,508.46</b>	<b>\$ 450,494.53</b>	<b>\$ -</b>	<b>\$ 616,153.27</b>	<b>\$ 103,929.47</b>	<b>\$ 24,745.11</b>	<b>\$ 649,806.61</b>	<b>\$ 9,764,391.84</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 635,439.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 635,439.44
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 635,439.44</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 635,439.44</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,235,161.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,235,161.08
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,235,161.08</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,235,161.08</b>
<b>Grand Totals</b>			<b>\$ 4,644,583.66</b>	<b>\$ 2,499,279.43</b>	<b>\$ 3,110,691.11</b>	<b>\$ -</b>	<b>\$ 3,021,009.35</b>	<b>\$ 96,124,984.80</b>	<b>\$ 81,012,946.95</b>	<b>\$ 24,718,054.97</b>	<b>\$ -</b>	<b>\$ 13,354,518.86</b>	<b>\$ 2,252,569.44</b>	<b>\$ 536,326.04</b>	<b>\$ 14,083,922.29</b>	<b>\$ 245,358,886.90</b>