

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JANUARY 2014**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,329,009.55	\$ 715,148.33	\$ 890,098.77	\$ -	\$ -	\$ 25,102,328.39	\$ 23,757,988.44	\$ 9,296,978.47	\$ -	\$ 3,821,286.12	\$ 644,554.29	\$ 153,465.31	\$ 4,029,998.94	\$ 69,740,856.61
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Underground Coal	Base	\$ 11,821.22	\$ 6,361.07	\$ 7,917.21	-	-	\$ 879,693.60	\$ 224,045.33	\$ 108,142.01	-	\$ 33,989.41	\$ 5,733.15	\$ 1,365.04	\$ 35,845.86	\$ 1,314,913.90
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Coal Total</b>			<b>\$ 1,340,830.77</b>	<b>\$ 721,509.40</b>	<b>\$ 898,015.98</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 25,982,021.99</b>	<b>\$ 23,982,033.77</b>	<b>\$ 9,405,120.48</b>	<b>\$ -</b>	<b>\$ 3,855,275.53</b>	<b>\$ 650,287.44</b>	<b>\$ 154,830.35</b>	<b>\$ 4,065,844.80</b>	<b>\$ 71,055,770.51</b>
1303	Trona	Base	\$ 119,028.16	\$ 64,049.80	\$ 79,718.63	\$ -	\$ -	\$ -	\$ 2,197,778.03	\$ 972,603.09	\$ -	\$ 342,240.33	\$ 57,727.29	\$ 13,744.59	\$ 360,932.98	\$ 4,207,822.90
<b>Trona Total</b>			<b>\$ 119,028.16</b>	<b>\$ 64,049.80</b>	<b>\$ 79,718.63</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,197,778.03</b>	<b>\$ 972,603.09</b>	<b>\$ -</b>	<b>\$ 342,240.33</b>	<b>\$ 57,727.29</b>	<b>\$ 13,744.59</b>	<b>\$ 360,932.98</b>	<b>\$ 4,207,822.90</b>
1304	Uranium	Base	\$ 10,939.43	\$ 5,886.58	\$ 7,326.64	\$ -	\$ -	\$ -	\$ 218,050.56	\$ 121,510.41	\$ -	\$ 31,454.02	\$ 5,305.50	\$ 1,263.21	\$ 33,171.98	\$ 434,908.33
<b>Uranium Total</b>			<b>\$ 10,939.43</b>	<b>\$ 5,886.58</b>	<b>\$ 7,326.64</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 218,050.56</b>	<b>\$ 121,510.41</b>	<b>\$ -</b>	<b>\$ 31,454.02</b>	<b>\$ 5,305.50</b>	<b>\$ 1,263.21</b>	<b>\$ 33,171.98</b>	<b>\$ 434,908.33</b>
1305	Oil	Stripper 10	\$ 136,669.30	\$ 73,542.60	\$ 91,533.71	\$ -	\$ -	\$ 6,666,576.78	\$ 2,218,409.83	\$ 506,551.67	\$ -	\$ 392,963.68	\$ 66,283.03	\$ 15,781.67	\$ 414,426.76	\$ 10,582,739.03
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Stripper Oil Total</b>			<b>\$ 136,669.30</b>	<b>\$ 73,542.60</b>	<b>\$ 91,533.71</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,666,576.78</b>	<b>\$ 2,218,409.83</b>	<b>\$ 506,551.67</b>	<b>\$ -</b>	<b>\$ 392,963.68</b>	<b>\$ 66,283.03</b>	<b>\$ 15,781.67</b>	<b>\$ 414,426.76</b>	<b>\$ 10,582,739.03</b>
1307	Other	Base	\$ 8,852.32	\$ 4,763.49	\$ 5,928.81	\$ -	\$ -	\$ -	\$ 173,235.36	\$ 91,900.00	\$ -	\$ 25,452.98	\$ 4,293.28	\$ 1,022.22	\$ 26,843.22	\$ 342,291.68
<b>Other Valuable Products Total</b>			<b>\$ 8,852.32</b>	<b>\$ 4,763.49</b>	<b>\$ 5,928.81</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 173,235.36</b>	<b>\$ 91,900.00</b>	<b>\$ -</b>	<b>\$ 25,452.98</b>	<b>\$ 4,293.28</b>	<b>\$ 1,022.22</b>	<b>\$ 26,843.22</b>	<b>\$ 342,291.68</b>
1308	Oil	Base	\$ 1,011,957.05	\$ 544,540.40	\$ 677,754.15	\$ -	\$ -	\$ 21,904,383.35	\$ 16,763,080.82	\$ 4,424,801.46	\$ -	\$ 2,909,668.67	\$ 490,787.49	\$ 116,854.16	\$ 3,068,590.32	\$ 51,912,417.87
1308	Oil	Marathon Special Exemption	-	-	-	-	-	39,610.33	-	-	-	-	-	-	-	\$ 39,610.33
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Oil Total</b>			<b>\$ 1,011,957.05</b>	<b>\$ 544,540.40</b>	<b>\$ 677,754.15</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 21,943,993.68</b>	<b>\$ 16,763,080.82</b>	<b>\$ 4,424,801.46</b>	<b>\$ -</b>	<b>\$ 2,909,668.67</b>	<b>\$ 490,787.49</b>	<b>\$ 116,854.16</b>	<b>\$ 3,068,590.32</b>	<b>\$ 51,952,028.20</b>
1309	Natural Gas	Base	\$ 1,548,321.28	\$ 833,161.33	\$ 1,036,981.92	\$ -	\$ -	\$ 30,393,810.93	\$ 24,146,762.51	\$ 3,767,667.59	\$ -	\$ 4,451,870.64	\$ 750,917.94	\$ 178,789.99	\$ 4,695,025.03	\$ 71,803,309.16
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	2,642,649.44	-	-	-	-	-	-	-	\$ 2,642,649.44
<b>Natural Gas Total</b>			<b>\$ 1,548,321.28</b>	<b>\$ 833,161.33</b>	<b>\$ 1,036,981.92</b>	<b>\$ -</b>	<b>\$ 2,642,649.44</b>	<b>\$ 30,393,810.93</b>	<b>\$ 24,146,762.51</b>	<b>\$ 3,767,667.59</b>	<b>\$ -</b>	<b>\$ 4,451,870.64</b>	<b>\$ 750,917.94</b>	<b>\$ 178,789.99</b>	<b>\$ 4,695,025.03</b>	<b>\$ 74,445,958.60</b>
1310	Oil	Lease Condensate	\$ 211,266.13	\$ 113,683.62	\$ 141,494.64	\$ -	\$ -	\$ 3,826,837.35	\$ 3,147,913.83	\$ 220,340.76	\$ -	\$ 607,451.11	\$ 102,461.63	\$ 24,395.63	\$ 640,629.17	\$ 9,036,473.87
<b>Lease Condensate Total</b>			<b>\$ 211,266.13</b>	<b>\$ 113,683.62</b>	<b>\$ 141,494.64</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,826,837.35</b>	<b>\$ 3,147,913.83</b>	<b>\$ 220,340.76</b>	<b>\$ -</b>	<b>\$ 607,451.11</b>	<b>\$ 102,461.63</b>	<b>\$ 24,395.63</b>	<b>\$ 640,629.17</b>	<b>\$ 9,036,473.87</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,065,534.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,065,534.82
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,065,534.82</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,065,534.82</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 364,257.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 364,257.03
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 364,257.03</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 364,257.03</b>
<b>Grand Totals</b>			<b>\$ 4,387,864.44</b>	<b>\$ 2,361,137.22</b>	<b>\$ 2,938,754.48</b>	<b>\$ -</b>	<b>\$ 2,642,649.44</b>	<b>\$ 88,813,240.73</b>	<b>\$ 74,277,056.56</b>	<b>\$ 19,510,495.46</b>	<b>\$ -</b>	<b>\$ 12,616,376.96</b>	<b>\$ 2,128,063.60</b>	<b>\$ 506,681.82</b>	<b>\$ 13,305,464.26</b>	<b>\$ 223,487,784.97</b>