

WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JANUARY 2013

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON	ROAD CONSTRUCTION	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,738,230.79	\$ 935,352.83	\$ 1,164,173.04	\$ -	\$ -	\$ 26,819,886.46	\$ 27,407,308.31	\$ 4,827,435.35	\$ -	\$ 4,997,915.31	\$ 843,021.86	\$ 200,719.49	\$ 5,270,893.82	\$ 74,204,937.26
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Underground Coal	Base	\$ 14,694.96	\$ 7,907.45	\$ 9,841.89	-	-	\$ 692,896.61	\$ 211,295.21	-	-	\$ 42,252.26	\$ 7,126.89	\$ 1,696.88	\$ 44,560.01	\$ 1,032,272.16
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Coal Total</b>			<b>\$ 1,752,925.75</b>	<b>\$ 943,260.28</b>	<b>\$ 1,174,014.93</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 27,512,783.07</b>	<b>\$ 27,618,603.52</b>	<b>\$ 4,827,435.35</b>	<b>\$ -</b>	<b>\$ 5,040,167.57</b>	<b>\$ 850,148.75</b>	<b>\$ 202,416.37</b>	<b>\$ 5,315,453.83</b>	<b>\$ 75,237,209.42</b>
1303	Trona	Base	\$ 174,951.28	\$ 94,142.38	\$ 117,172.90	\$ -	\$ -	\$ -	\$ 2,515,581.14	\$ -	\$ -	\$ 503,035.42	\$ 84,849.34	\$ 20,202.22	\$ 530,510.46	\$ 4,040,445.14
<b>Trona Total</b>			<b>\$ 174,951.28</b>	<b>\$ 94,142.38</b>	<b>\$ 117,172.90</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,515,581.14</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 503,035.42</b>	<b>\$ 84,849.34</b>	<b>\$ 20,202.22</b>	<b>\$ 530,510.46</b>	<b>\$ 4,040,445.14</b>
1304	Uranium	Base	\$ 17,921.80	\$ 9,643.82	\$ 12,003.04	\$ -	\$ -	\$ -	\$ 257,693.02	\$ -	\$ -	\$ 51,530.32	\$ 8,691.86	\$ 2,069.50	\$ 54,344.82	\$ 413,898.18
<b>Uranium Total</b>			<b>\$ 17,921.80</b>	<b>\$ 9,643.82</b>	<b>\$ 12,003.04</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 257,693.02</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 51,530.32</b>	<b>\$ 8,691.86</b>	<b>\$ 2,069.50</b>	<b>\$ 54,344.82</b>	<b>\$ 413,898.18</b>
1305	Oil	Stripper 10	\$ 211,071.40	\$ 113,578.84	\$ 141,364.22	\$ -	\$ -	\$ 3,225,459.29	\$ 3,164,116.72	\$ 258,346.35	\$ -	\$ 606,891.22	\$ 102,367.19	\$ 24,373.14	\$ 640,038.69	\$ 8,487,607.06
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Stripper Oil Total</b>			<b>\$ 211,071.40</b>	<b>\$ 113,578.84</b>	<b>\$ 141,364.22</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,225,459.29</b>	<b>\$ 3,164,116.72</b>	<b>\$ 258,346.35</b>	<b>\$ -</b>	<b>\$ 606,891.22</b>	<b>\$ 102,367.19</b>	<b>\$ 24,373.14</b>	<b>\$ 640,038.69</b>	<b>\$ 8,487,607.06</b>
1307	Other	Base	\$ 19,051.36	\$ 10,251.66	\$ 12,759.58	\$ -	\$ -	\$ -	\$ 273,934.90	\$ -	\$ -	\$ 54,778.18	\$ 9,239.69	\$ 2,199.93	\$ 57,770.07	\$ 439,985.37
<b>Other Valuable Products Total</b>			<b>\$ 19,051.36</b>	<b>\$ 10,251.66</b>	<b>\$ 12,759.58</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 273,934.90</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 54,778.18</b>	<b>\$ 9,239.69</b>	<b>\$ 2,199.93</b>	<b>\$ 57,770.07</b>	<b>\$ 439,985.37</b>
1308	Oil	Base	\$ 991,573.11	\$ 533,571.68	\$ 664,102.08	\$ -	\$ -	\$ 16,750,169.77	\$ 14,257,584.68	\$ -	\$ -	\$ 2,851,058.93	\$ 480,901.50	\$ 114,500.36	\$ 3,006,779.44	\$ 39,650,241.55
1308	Oil	Marathon Special Exemption	-	-	-	-	-	30,660.37	-	-	-	-	-	-	-	\$ 30,660.37
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	2,632,797.63	-	-	-	-	-	-	-	-	\$ 2,632,797.63
<b>Oil Total</b>			<b>\$ 991,573.11</b>	<b>\$ 533,571.68</b>	<b>\$ 664,102.08</b>	<b>\$ -</b>	<b>\$ 2,632,797.63</b>	<b>\$ 16,780,830.14</b>	<b>\$ 14,257,584.68</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,851,058.93</b>	<b>\$ 480,901.50</b>	<b>\$ 114,500.36</b>	<b>\$ 3,006,779.44</b>	<b>\$ 42,313,699.55</b>
1309	Natural Gas	Base	\$ 1,520,829.11	\$ 818,367.64	\$ 1,018,569.15	\$ -	\$ -	\$ 25,680,248.01	\$ 21,867,625.94	\$ -	\$ -	\$ 4,372,822.73	\$ 737,584.56	\$ 175,615.38	\$ 4,611,659.63	\$ 60,803,322.15
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
<b>Natural Gas Total</b>			<b>\$ 1,520,829.11</b>	<b>\$ 818,367.64</b>	<b>\$ 1,018,569.15</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 25,680,248.01</b>	<b>\$ 21,867,625.94</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,372,822.73</b>	<b>\$ 737,584.56</b>	<b>\$ 175,615.38</b>	<b>\$ 4,611,659.63</b>	<b>\$ 60,803,322.15</b>
1310	Oil	Lease Condensate	\$ 227,819.00	\$ 122,590.82	\$ 152,580.87	\$ -	\$ -	\$ 3,845,620.73	\$ 3,275,753.29	\$ -	\$ -	\$ 655,045.43	\$ 110,489.58	\$ 26,307.05	\$ 690,823.01	\$ 9,107,029.78
<b>Lease Condensate Total</b>			<b>\$ 227,819.00</b>	<b>\$ 122,590.82</b>	<b>\$ 152,580.87</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,845,620.73</b>	<b>\$ 3,275,753.29</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 655,045.43</b>	<b>\$ 110,489.58</b>	<b>\$ 26,307.05</b>	<b>\$ 690,823.01</b>	<b>\$ 9,107,029.78</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,564,213.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,564,213.13
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,564,213.13</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,564,213.13</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 164,889.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 164,889.07
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 164,889.07</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 164,889.07</b>
<b>Grand Totals</b>			<b>\$ 4,916,142.81</b>	<b>\$ 2,645,407.12</b>	<b>\$ 3,292,566.77</b>	<b>\$ -</b>	<b>\$ 2,632,797.63</b>	<b>\$ 77,044,941.24</b>	<b>\$ 74,959,995.41</b>	<b>\$ 5,085,781.70</b>	<b>\$ -</b>	<b>\$ 14,135,329.80</b>	<b>\$ 2,384,272.47</b>	<b>\$ 567,683.95</b>	<b>\$ 14,907,379.95</b>	<b>\$ 202,572,298.85</b>