

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JANUARY 2012**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON	ROAD CONSTRUCTION	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,419,617.25	\$ 763,904.82	\$ 950,782.86	\$ -	\$ -	\$ 28,188,485.52	\$ 26,166,711.22	\$ 11,508,773.97	\$ -	\$ 4,081,809.33	\$ 688,497.91	\$ 163,927.98	\$ 4,304,751.42	\$ 78,237,262.28
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	200,507.40	-	-	-	-	-	-	-	\$ 200,507.40
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Underground Coal	Base	\$ 4,223.16	\$ 2,272.51	\$ 2,828.44	\$ -	\$ -	\$ 356,917.30	\$ 86,997.28	\$ 52,547.03	\$ -	\$ 12,142.80	\$ 2,048.17	\$ 487.65	\$ 12,806.01	\$ 533,270.35
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Coal Total			\$ 1,423,840.41	\$ 766,177.33	\$ 953,611.30	\$ -	\$ -	\$ 28,745,910.22	\$ 26,253,708.50	\$ 11,561,321.00	\$ -	\$ 4,093,952.13	\$ 690,546.08	\$ 164,415.63	\$ 4,317,557.43	\$ 78,971,040.03
1303	Trona	Base	\$ 139,480.02	\$ 75,055.06	\$ 93,416.16	\$ -	\$ -	\$ -	\$ 2,504,419.59	\$ 997,741.26	\$ -	\$ 401,045.40	\$ 67,646.24	\$ 16,106.24	\$ 422,949.80	\$ 4,717,859.77
Trona Total			\$ 139,480.02	\$ 75,055.06	\$ 93,416.16	\$ -	\$ -	\$ -	\$ 2,504,419.59	\$ 997,741.26	\$ -	\$ 401,045.40	\$ 67,646.24	\$ 16,106.24	\$ 422,949.80	\$ 4,717,859.77
1304	Uranium	Base	\$ 11,871.20	\$ 6,387.96	\$ 7,950.68	\$ -	\$ -	\$ -	\$ 217,359.66	\$ 93,333.34	\$ -	\$ 34,133.12	\$ 5,757.40	\$ 1,370.80	\$ 35,997.40	\$ 414,161.56
Uranium Total			\$ 11,871.20	\$ 6,387.96	\$ 7,950.68	\$ -	\$ -	\$ -	\$ 217,359.66	\$ 93,333.34	\$ -	\$ 34,133.12	\$ 5,757.40	\$ 1,370.80	\$ 35,997.40	\$ 414,161.56
1305	Oil	Stripper 10	\$ 106,565.72	\$ 57,343.34	\$ 71,372.11	\$ -	\$ -	\$ 4,610,161.15	\$ 1,609,040.27	\$ 153,523.10	\$ -	\$ 306,406.38	\$ 51,684.02	\$ 12,305.41	\$ 323,143.05	\$ 7,301,544.55
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ 106,565.72	\$ 57,343.34	\$ 71,372.11	\$ -	\$ -	\$ 4,610,161.15	\$ 1,609,040.27	\$ 153,523.10	\$ -	\$ 306,406.38	\$ 51,684.02	\$ 12,305.41	\$ 323,143.05	\$ 7,301,544.55
1307	Other	Base	\$ 23,354.86	\$ 12,567.39	\$ 15,641.82	\$ -	\$ -	\$ -	\$ 381,914.74	\$ 92,202.15	\$ -	\$ 67,151.93	\$ 11,326.81	\$ 2,696.83	\$ 70,819.68	\$ 677,676.21
Other Valuable Products Total			\$ 23,354.86	\$ 12,567.39	\$ 15,641.82	\$ -	\$ -	\$ -	\$ 381,914.74	\$ 92,202.15	\$ -	\$ 67,151.93	\$ 11,326.81	\$ 2,696.83	\$ 70,819.68	\$ 677,676.21
1308	Oil	Base	\$ 615,471.99	\$ 331,190.30	\$ 412,208.15	\$ -	\$ -	\$ 13,954,537.48	\$ 10,507,991.72	\$ 3,316,620.71	\$ -	\$ 1,769,652.53	\$ 298,498.44	\$ 71,069.86	\$ 1,866,316.67	\$ 33,143,557.85
1308	Oil	Marathon Special Exemption	-	-	-	-	-	15,580.24	-	-	-	-	-	-	-	15,580.24
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	2,867,548.28	-	-	-	-	-	-	-	2,867,548.28
Oil Total			\$ 615,471.99	\$ 331,190.30	\$ 412,208.15	\$ -	\$ 2,867,548.28	\$ 13,970,117.72	\$ 10,507,991.72	\$ 3,316,620.71	\$ -	\$ 1,769,652.53	\$ 298,498.44	\$ 71,069.86	\$ 1,866,316.67	\$ 36,026,686.37
1309	Natural Gas	Base	\$ 2,084,984.44	\$ 1,121,962.36	\$ 1,396,422.32	\$ -	\$ -	\$ 44,066,193.49	\$ 33,993,485.56	\$ 8,028,633.08	\$ -	\$ 5,994,871.17	\$ 1,011,218.01	\$ 240,830.86	\$ 6,322,401.06	\$ 104,261,002.35
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Natural Gas Total			\$ 2,084,984.44	\$ 1,121,962.36	\$ 1,396,422.32	\$ -	\$ -	\$ 44,066,193.49	\$ 33,993,485.56	\$ 8,028,633.08	\$ -	\$ 5,994,871.17	\$ 1,011,218.01	\$ 240,830.86	\$ 6,322,401.06	\$ 104,261,002.35
1310	Oil	Lease Condensate	\$ 177,421.10	\$ 95,473.71	\$ 118,828.33	\$ -	\$ -	\$ 3,440,760.21	\$ 2,733,732.89	\$ 365,354.54	\$ -	\$ 510,127.42	\$ 86,048.51	\$ 20,489.75	\$ 538,000.97	\$ 8,086,237.43
Lease Condensate Total			\$ 177,421.10	\$ 95,473.71	\$ 118,828.33	\$ -	\$ -	\$ 3,440,760.21	\$ 2,733,732.89	\$ 365,354.54	\$ -	\$ 510,127.42	\$ 86,048.51	\$ 20,489.75	\$ 538,000.97	\$ 8,086,237.43
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 681,491.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 681,491.88
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 681,491.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 681,491.88
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 915,544.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 915,544.41
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 915,544.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 915,544.41
Grand Totals			\$ 4,582,989.74	\$ 2,466,157.45	\$ 3,069,450.87	\$ -	\$ 2,867,548.28	\$ 94,833,142.79	\$ 79,798,689.22	\$ 24,608,729.18	\$ -	\$ 13,177,340.08	\$ 2,222,725.51	\$ 529,285.38	\$ 13,897,186.06	\$ 242,053,244.56