

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JANUARY 2011**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON	ROAD CONSTRUCTION	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,385,960.46	\$ 749,931.93	\$ 933,391.80	\$ -	\$ -	\$ 27,003,466.69	\$ 25,289,046.98	\$ 10,523,255.24	\$ -	\$ 3,995,612.38	\$ 675,904.44	\$ 160,929.54	\$ 4,226,011.64	\$ 74,943,511.10
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	281,807.40	-	-	-	-	-	-	-	\$ 281,807.40
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Underground Coal	Base	\$ 9,423.59	\$ 5,070.90	\$ 6,311.41	\$ -	\$ -	\$ 608,472.62	\$ 162,899.69	\$ 54,800.50	\$ -	\$ 27,095.52	\$ 4,570.31	\$ 1,088.17	\$ 28,575.47	\$ 908,308.18
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Coal Total			\$ 1,395,384.05	\$ 755,002.83	\$ 939,703.21	\$ -	\$ -	\$ 27,893,746.71	\$ 25,451,946.67	\$ 10,578,055.74	\$ -	\$ 4,022,707.90	\$ 680,474.75	\$ 162,017.71	\$ 4,254,587.11	\$ 76,133,626.68
1303	Trona	Base	\$ 106,887.90	\$ 57,517.02	\$ 71,587.68	\$ -	\$ -	\$ -	\$ 1,866,525.20	\$ 738,693.40	\$ -	\$ 307,333.48	\$ 51,839.32	\$ 12,342.72	\$ 324,119.58	\$ 3,536,846.30
Trona Total			\$ 106,887.90	\$ 57,517.02	\$ 71,587.68	\$ -	\$ -	\$ -	\$ 1,866,525.20	\$ 738,693.40	\$ -	\$ 307,333.48	\$ 51,839.32	\$ 12,342.72	\$ 324,119.58	\$ 3,536,846.30
1304	Uranium	Base	\$ 6,105.40	\$ 3,285.36	\$ 4,089.06	\$ -	\$ -	\$ -	\$ 135,788.06	\$ 96,000.00	\$ -	\$ 17,554.80	\$ 2,961.04	\$ 705.02	\$ 18,513.62	\$ 285,002.36
Uranium Total			\$ 6,105.40	\$ 3,285.36	\$ 4,089.06	\$ -	\$ -	\$ -	\$ 135,788.06	\$ 96,000.00	\$ -	\$ 17,554.80	\$ 2,961.04	\$ 705.02	\$ 18,513.62	\$ 285,002.36
1305	Oil	Stripper 10	\$ 100,981.76	\$ 54,339.71	\$ 67,632.17	\$ -	\$ -	\$ 4,811,677.49	\$ 1,617,185.12	\$ 330,384.47	\$ -	\$ 290,351.73	\$ 48,975.20	\$ 11,664.47	\$ 306,208.91	\$ 7,639,401.03
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Stripper Oil Total			\$ 100,981.76	\$ 54,339.71	\$ 67,632.17	\$ -	\$ -	\$ 4,811,677.49	\$ 1,617,185.12	\$ 330,384.47	\$ -	\$ 290,351.73	\$ 48,975.20	\$ 11,664.47	\$ 306,208.91	\$ 7,639,401.03
1307	Other	Base	\$ 20,712.80	\$ 11,145.70	\$ 13,872.31	\$ -	\$ -	\$ -	\$ 297,824.58	\$ -	\$ -	\$ 59,555.36	\$ 10,045.46	\$ 2,391.77	\$ 62,808.16	\$ 478,356.14
Other Valuable Products Total			\$ 20,712.80	\$ 11,145.70	\$ 13,872.31	\$ -	\$ -	\$ -	\$ 297,824.58	\$ -	\$ -	\$ 59,555.36	\$ 10,045.46	\$ 2,391.77	\$ 62,808.16	\$ 478,356.14
1308	Oil	Base	\$ 616,801.58	\$ 332,771.25	\$ 414,179.40	\$ -	\$ -	\$ 11,870,075.28	\$ 9,538,882.22	\$ 1,301,903.92	\$ -	\$ 1,778,104.87	\$ 299,521.76	\$ 71,410.81	\$ 1,872,810.70	\$ 28,096,461.79
1308	Oil	Marathon Special Exemption	-	-	-	-	-	19,482.05	-	-	-	-	-	-	-	\$ 19,482.05
1308	Oil	New Well	-	-	-	-	-	(138.16)	-	27.64	-	-	-	-	-	\$ (110.52)
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316		LUST from WYDOT to DEQ	-	-	-	-	-	2,783,366.03	-	-	-	-	-	-	-	\$ 2,783,366.03
Oil Total			\$ 616,801.58	\$ 332,771.25	\$ 414,179.40	\$ -	\$ 2,783,366.03	\$ 11,889,419.17	\$ 9,538,882.22	\$ 1,301,931.56	\$ -	\$ 1,778,104.87	\$ 299,521.76	\$ 71,410.81	\$ 1,872,810.70	\$ 30,899,199.35
1309	Natural Gas	Base	\$ 2,223,792.77	\$ 1,214,723.25	\$ 1,511,868.15	\$ -	\$ -	\$ 40,367,016.19	\$ 33,400,661.36	\$ 2,055,066.18	\$ -	\$ 6,490,383.43	\$ 1,086,442.04	\$ 260,763.93	\$ 6,794,717.23	\$ 95,405,434.53
1309	Natural Gas	New Well	-	-	-	-	-	(170.21)	-	34.04	-	-	-	-	-	\$ (136.17)
1309	Natural Gas	Recompletion	0.21	0.11	0.14	-	-	(23.70)	2.88	-	-	0.58	0.10	0.02	0.62	\$ (19.04)
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316		LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Natural Gas Total			\$ 2,223,792.98	\$ 1,214,723.36	\$ 1,511,868.29	\$ -	\$ -	\$ 40,366,822.28	\$ 33,400,664.24	\$ 2,055,100.22	\$ -	\$ 6,490,384.01	\$ 1,086,442.14	\$ 260,763.95	\$ 6,794,717.85	\$ 95,405,279.32
1310	Oil	Lease Condensate	\$ 176,799.33	\$ 95,137.86	\$ 118,410.76	\$ -	\$ -	\$ 3,003,382.60	\$ 2,542,099.91	\$ -	\$ -	\$ 508,338.03	\$ 85,746.43	\$ 20,419.86	\$ 536,115.08	\$ 7,086,449.86
Lease Condensate Total			\$ 176,799.33	\$ 95,137.86	\$ 118,410.76	\$ -	\$ -	\$ 3,003,382.60	\$ 2,542,099.91	\$ -	\$ -	\$ 508,338.03	\$ 85,746.43	\$ 20,419.86	\$ 536,115.08	\$ 7,086,449.86
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,495,564.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,495,564.90
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,495,564.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,495,564.90
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,365,471.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,365,471.68
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,365,471.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,365,471.68
Grand Totals			\$ 4,647,465.80	\$ 2,523,923.09	\$ 3,141,342.88	\$ -	\$ 2,783,366.03	\$ 87,965,048.25	\$ 77,711,952.58	\$ 15,100,165.39	\$ -	\$ 13,474,330.18	\$ 2,266,006.10	\$ 541,716.31	\$ 14,169,881.01	\$ 224,325,197.62