

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JANUARY 2010**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON	ROAD CONSTRUCTION	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF Reserve	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,299,432.63	\$ 699,232.83	\$ 870,289.80	\$ -	\$ -	\$ -	\$ 23,042,863.36	\$ 22,275,101.36	\$ 7,181,762.73	\$ -	\$ 3,736,244.04	\$ 630,209.74	\$ 150,049.79	\$ 3,940,311.82	\$ 63,825,498.10
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	\$ 11,848.59	\$ 6,375.77	\$ 7,935.56	\$ -	\$ -	\$ -	\$ 278,132.68	\$ 170,367.82	\$ -	\$ -	\$ 34,068.05	\$ 5,746.45	\$ 1,368.19	\$ 35,928.74	\$ 551,771.85
1302	Surface Coal	Coal exceeding \$.80 per ton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1302	Underground Coal	Base	\$ 7,476.28	\$ 4,023.04	\$ 5,007.19	\$ -	\$ -	\$ -	\$ 354,169.52	\$ 107,499.57	\$ -	\$ -	\$ 21,496.46	\$ 3,625.89	\$ 863.30	\$ 22,670.58	\$ 526,831.83
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Coal Total</b>			<b>\$ 1,318,757.50</b>	<b>\$ 709,631.64</b>	<b>\$ 883,232.55</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23,675,165.56</b>	<b>\$ 22,552,968.75</b>	<b>\$ 7,181,762.73</b>	<b>\$ -</b>	<b>\$ 3,791,808.55</b>	<b>\$ 639,582.08</b>	<b>\$ 152,281.28</b>	<b>\$ 3,998,911.14</b>	<b>\$ 64,904,101.78</b>
1303	Trona	Base	\$ 146,571.47	\$ 78,870.97	\$ 98,165.63	\$ -	\$ -	\$ -	\$ -	\$ 2,124,478.57	\$ 33,926.80	\$ -	\$ 421,435.32	\$ 71,085.48	\$ 16,925.09	\$ 444,453.39	\$ 3,435,912.72
<b>Trona Total</b>			<b>\$ 146,571.47</b>	<b>\$ 78,870.97</b>	<b>\$ 98,165.63</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,124,478.57</b>	<b>\$ 33,926.80</b>	<b>\$ -</b>	<b>\$ 421,435.32</b>	<b>\$ 71,085.48</b>	<b>\$ 16,925.09</b>	<b>\$ 444,453.39</b>	<b>\$ 3,435,912.72</b>
1304	Uranium	Base	\$ 5,078.18	\$ 2,732.60	\$ 3,401.08	\$ -	\$ -	\$ -	\$ -	\$ 73,017.68	\$ -	\$ -	\$ 14,601.20	\$ 2,462.86	\$ 586.40	\$ 15,398.68	\$ 117,278.68
<b>Uranium Total</b>			<b>\$ 5,078.18</b>	<b>\$ 2,732.60</b>	<b>\$ 3,401.08</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 73,017.68</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,601.20</b>	<b>\$ 2,462.86</b>	<b>\$ 586.40</b>	<b>\$ 15,398.68</b>	<b>\$ 117,278.68</b>
1305	Oil	Stripper 10	\$ 103,487.66	\$ 55,687.64	\$ 69,309.75	\$ -	\$ -	\$ -	\$ 4,484,428.00	\$ 1,568,595.62	\$ 161,163.79	\$ -	\$ 297,555.56	\$ 50,190.22	\$ 11,951.90	\$ 313,806.09	\$ 7,116,176.23
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Stripper Oil Total</b>			<b>\$ 103,487.66</b>	<b>\$ 55,687.64</b>	<b>\$ 69,309.75</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,484,428.00</b>	<b>\$ 1,568,595.62</b>	<b>\$ 161,163.79</b>	<b>\$ -</b>	<b>\$ 297,555.56</b>	<b>\$ 50,190.22</b>	<b>\$ 11,951.90</b>	<b>\$ 313,806.09</b>	<b>\$ 7,116,176.23</b>
1307	Other	Base	\$ 8,992.29	\$ 4,838.82	\$ 6,022.57	\$ -	\$ -	\$ -	\$ -	\$ 129,297.26	\$ -	\$ -	\$ 25,855.37	\$ 4,361.11	\$ 1,038.37	\$ 27,267.54	\$ 207,673.33
<b>Other Valuable Products Total</b>			<b>\$ 8,992.29</b>	<b>\$ 4,838.82</b>	<b>\$ 6,022.57</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 129,297.26</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 25,855.37</b>	<b>\$ 4,361.11</b>	<b>\$ 1,038.37</b>	<b>\$ 27,267.54</b>	<b>\$ 207,673.33</b>
1308	Oil	Base	\$ 646,862.15	\$ 348,081.18	\$ 433,232.71	\$ -	\$ -	\$ -	\$ 10,940,600.44	\$ 9,301,065.88	\$ -	\$ -	\$ 1,859,914.63	\$ 313,721.15	\$ 74,694.83	\$ 1,961,502.15	\$ 25,879,675.12
1308	Oil	Marathon Special Exemption	-	-	-	-	-	-	20,495.29	-	-	-	-	-	-	-	20,495.29
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	2,649,746.29	-	-	-	-	-	-	-	-	2,649,746.29
<b>Oil Total</b>			<b>\$ 646,862.15</b>	<b>\$ 348,081.18</b>	<b>\$ 433,232.71</b>	<b>\$ -</b>	<b>\$ 2,649,746.29</b>	<b>\$ -</b>	<b>\$ 10,961,095.73</b>	<b>\$ 9,301,065.88</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,859,914.63</b>	<b>\$ 313,721.15</b>	<b>\$ 74,694.83</b>	<b>\$ 1,961,502.15</b>	<b>\$ 28,549,916.70</b>
1309	Natural Gas	Base	\$ 2,235,650.96	\$ 1,203,295.95	\$ 1,497,641.60	\$ -	\$ -	\$ -	\$ 37,832,873.67	\$ 32,150,182.61	\$ (439.51)	\$ -	\$ 6,429,283.73	\$ 1,084,420.34	\$ 258,314.80	\$ 6,779,954.96	\$ 89,471,179.11
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Natural Gas Total</b>			<b>\$ 2,235,650.96</b>	<b>\$ 1,203,295.95</b>	<b>\$ 1,497,641.60</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 37,832,873.67</b>	<b>\$ 32,150,182.61</b>	<b>\$ (439.51)</b>	<b>\$ -</b>	<b>\$ 6,429,283.73</b>	<b>\$ 1,084,420.34</b>	<b>\$ 258,314.80</b>	<b>\$ 6,779,954.96</b>	<b>\$ 89,471,179.11</b>
1310	Oil	Lease Condensate	\$ 153,340.17	\$ 82,514.10	\$ 102,699.14	\$ -	\$ -	\$ -	\$ 2,594,188.76	\$ 2,204,797.56	\$ -	\$ -	\$ 440,887.07	\$ 74,370.39	\$ 17,709.54	\$ 464,975.67	\$ 6,135,482.40
<b>Lease Condensate Total</b>			<b>\$ 153,340.17</b>	<b>\$ 82,514.10</b>	<b>\$ 102,699.14</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,594,188.76</b>	<b>\$ 2,204,797.56</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 440,887.07</b>	<b>\$ 74,370.39</b>	<b>\$ 17,709.54</b>	<b>\$ 464,975.67</b>	<b>\$ 6,135,482.40</b>
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Tertiary Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,980,371.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,980,371.63
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,980,371.63</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,980,371.63</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 724,727.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 724,727.40
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 724,727.40</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 724,727.40</b>
									<b>\$ 63,638,201.37</b>								
<b>Grand Totals</b>			<b>\$ 4,618,740.38</b>	<b>\$ 2,485,652.90</b>	<b>\$ 3,093,705.03</b>	<b>\$ -</b>	<b>\$ 2,649,746.29</b>	<b>\$ 15,909,550.35</b>	<b>\$ 79,547,751.72</b>	<b>\$ 72,809,502.96</b>	<b>\$ 7,376,413.81</b>	<b>\$ -</b>	<b>\$ 13,281,341.43</b>	<b>\$ 2,240,193.63</b>	<b>\$ 533,502.21</b>	<b>\$ 14,006,269.62</b>	<b>\$ 202,642,819.98</b>

202,642,819.98

Effective for FY10 50% of the 2/3 portion of PWMTF will be transferred to the PWMTF Reserve Account per Mineral Severance Diversion