

**WYOMING DEPARTMENT OF REVENUE  
MINERAL SEVERANCE TAX DISTRIBUTION  
JANUARY 2008**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON	ROAD CONSTRUCTION	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,556,058.43	\$ 837,324.76	\$ 1,042,164.01	\$ -	\$ -	\$ 20,595,558.86	\$ 22,374,179.75	\$ -	\$ -	\$ 4,474,117.18	\$ 754,670.37	\$ 179,683.31	\$ 4,718,486.53	\$ 56,532,243.20
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	\$ 11,459.92	\$ 6,166.63	\$ 7,675.22	\$ -	\$ -	\$ 459,281.01	\$ 164,779.31	\$ -	\$ -	\$ 32,950.58	\$ 5,557.94	\$ 1,323.33	\$ 34,750.31	\$ 723,944.25
1302	Surface Coal	Coal exceeding \$.80 per ton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1302	Underground Coal	Base	\$ 6,476.26	\$ 3,484.92	\$ 4,337.44	\$ -	\$ -	\$ 308,723.94	\$ 93,120.62	\$ -	\$ -	\$ 18,621.12	\$ 3,140.90	\$ 747.84	\$ 19,638.23	\$ 458,291.27
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Coal Total</b>			<b>\$ 1,573,994.61</b>	<b>\$ 846,976.31</b>	<b>\$ 1,054,176.67</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 21,363,563.81</b>	<b>\$ 22,632,079.68</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,525,688.88</b>	<b>\$ 763,369.21</b>	<b>\$ 181,754.48</b>	<b>\$ 4,772,875.07</b>	<b>\$ 57,714,478.72</b>
1303	Trona	Base	\$ 134,688.51	\$ 72,476.74	\$ 90,207.10	\$ -	\$ -	\$ -	\$ 1,936,652.00	\$ -	\$ -	\$ 387,268.30	\$ 65,322.34	\$ 15,552.92	\$ 408,420.24	\$ 3,110,588.15
<b>Trona Total</b>			<b>\$ 134,688.51</b>	<b>\$ 72,476.74</b>	<b>\$ 90,207.10</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,936,652.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 387,268.30</b>	<b>\$ 65,322.34</b>	<b>\$ 15,552.92</b>	<b>\$ 408,420.24</b>	<b>\$ 3,110,588.15</b>
1304	Uranium	Base	\$ 8,056.08	\$ 4,335.00	\$ 5,395.52	\$ -	\$ -	\$ -	\$ 115,836.24	\$ -	\$ -	\$ 23,163.52	\$ 3,907.12	\$ 930.24	\$ 24,428.68	\$ 186,052.40
<b>Uranium Total</b>			<b>\$ 8,056.08</b>	<b>\$ 4,335.00</b>	<b>\$ 5,395.52</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 115,836.24</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23,163.52</b>	<b>\$ 3,907.12</b>	<b>\$ 930.24</b>	<b>\$ 24,428.68</b>	<b>\$ 186,052.40</b>
1305	Oil	Stripper 10	\$ 117,295.07	\$ 63,118.38	\$ 78,558.67	\$ -	\$ -	\$ 4,657,847.50	\$ 1,686,547.87	\$ -	\$ -	\$ 337,256.12	\$ 56,887.56	\$ 13,546.05	\$ 355,680.55	\$ 7,366,737.77
1305	Oil	Stripper 15	(754.44)	(405.95)	(505.31)	\$ -	\$ -	(29,958.27)	(10,848.22)	\$ -	\$ -	(2,169.29)	(365.90)	(87.09)	(2,287.74)	(47,382.21)
1316	LUST	LUST from WYDOT to DEQ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Stripper Oil Total</b>			<b>\$ 116,540.63</b>	<b>\$ 62,712.43</b>	<b>\$ 78,053.36</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,627,889.23</b>	<b>\$ 1,675,699.65</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 335,086.83</b>	<b>\$ 56,521.66</b>	<b>\$ 13,458.96</b>	<b>\$ 353,392.81</b>	<b>\$ 7,319,355.56</b>
1307	Other	Base	\$ 11,241.89	\$ 6,049.39	\$ 7,529.23	\$ -	\$ -	\$ -	\$ 163,372.05	\$ -	\$ -	\$ 32,323.85	\$ 5,452.29	\$ 1,298.12	\$ 34,089.27	\$ 261,356.09
<b>Other Valuable Products Total</b>			<b>\$ 11,241.89</b>	<b>\$ 6,049.39</b>	<b>\$ 7,529.23</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 163,372.05</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 32,323.85</b>	<b>\$ 5,452.29</b>	<b>\$ 1,298.12</b>	<b>\$ 34,089.27</b>	<b>\$ 261,356.09</b>
1308	Oil	Base	\$ 646,805.67	\$ 348,018.45	\$ 433,156.04	\$ -	\$ -	\$ 11,008,023.12	\$ 9,299,588.90	\$ 59.91	\$ -	\$ 1,859,581.92	\$ 313,679.63	\$ 74,678.97	\$ 1,961,237.71	\$ 25,944,830.32
1308	Oil	Marathon Special Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1308	Oil	New Well	(15.89)	(8.55)	(10.63)	\$ -	\$ -	1,881.96	(228.33)	\$ -	\$ -	(45.66)	(7.70)	(1.85)	(48.12)	1,515.23
1308	Oil	Recompletion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1308	Oil	Renewed Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1308	Oil	S71 - pre 2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1308	Oil	Workover	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1316	LUST	LUST from WYDOT to DEQ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Oil Total</b>			<b>\$ 646,789.78</b>	<b>\$ 348,009.90</b>	<b>\$ 433,145.41</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,009,905.08</b>	<b>\$ 9,299,360.57</b>	<b>\$ 59.91</b>	<b>\$ -</b>	<b>\$ 1,859,536.26</b>	<b>\$ 313,671.93</b>	<b>\$ 74,677.12</b>	<b>\$ 1,961,189.59</b>	<b>\$ 25,946,345.55</b>
1309	Natural Gas	Base	\$ 1,824,781.58	\$ 980,316.41	\$ 1,220,113.12	\$ -	\$ -	\$ 30,987,180.84	\$ 26,202,318.81	\$ 3,086.81	\$ -	\$ 5,237,824.84	\$ 884,334.77	\$ 210,498.71	\$ 5,528,721.47	\$ 73,079,177.36
1309	Natural Gas	New Well	(0.98)	(0.53)	(0.66)	\$ -	\$ -	115.80	(14.11)	\$ -	\$ -	(2.82)	(0.48)	(0.11)	(2.98)	93.13
1309	Natural Gas	Recompletion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1309	Natural Gas	S37 - pre 2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1309	Natural Gas	S70 - pre 2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1309	Natural Gas	Workover	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1316	LUST	LUST from WYDOT to DEQ	\$ -	\$ -	\$ -	\$ -	\$ -	3,251,012.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3,251,012.18
<b>Natural Gas Total</b>			<b>\$ 1,824,780.60</b>	<b>\$ 980,315.88</b>	<b>\$ 1,220,112.46</b>	<b>\$ -</b>	<b>\$ 3,251,012.18</b>	<b>\$ 30,987,296.64</b>	<b>\$ 26,202,304.70</b>	<b>\$ 3,086.81</b>	<b>\$ -</b>	<b>\$ 5,237,822.02</b>	<b>\$ 884,334.29</b>	<b>\$ 210,498.60</b>	<b>\$ 5,528,718.49</b>	<b>\$ 76,330,282.67</b>
1310	Oil	Lease Condensate	\$ 187,642.85	\$ 100,973.11	\$ 125,675.12	\$ -	\$ -	\$ 3,194,634.17	\$ 2,698,040.91	\$ -	\$ -	\$ 539,521.47	\$ 91,006.27	\$ 21,669.42	\$ 568,997.75	\$ 7,528,161.07
<b>Lease Condensate Total</b>			<b>\$ 187,642.85</b>	<b>\$ 100,973.11</b>	<b>\$ 125,675.12</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,194,634.17</b>	<b>\$ 2,698,040.91</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 539,521.47</b>	<b>\$ 91,006.27</b>	<b>\$ 21,669.42</b>	<b>\$ 568,997.75</b>	<b>\$ 7,528,161.07</b>
1311	Oil	Tertiary Production	\$ 83.37	\$ 44.84	\$ 55.86	\$ -	\$ -	\$ 3,314.24	\$ 1,198.75	\$ -	\$ -	\$ 239.73	\$ 40.44	\$ 9.61	\$ 252.79	\$ 5,239.63
<b>Tertiary Oil Total</b>			<b>\$ 83.37</b>	<b>\$ 44.84</b>	<b>\$ 55.86</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,314.24</b>	<b>\$ 1,198.75</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 239.73</b>	<b>\$ 40.44</b>	<b>\$ 9.61</b>	<b>\$ 252.79</b>	<b>\$ 5,239.63</b>
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Oil Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Wildcat Gas Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 619,065.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 619,065.24
<b>Interest Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 619,065.24</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 619,065.24</b>
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 545,878.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 545,878.80
<b>Penalty Total</b>			<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 545,878.80</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 545,878.80</b>
<b>Grand Totals</b>			<b>\$ 4,503,818.32</b>	<b>\$ 2,421,893.60</b>	<b>\$ 3,014,350.73</b>	<b>\$ -</b>	<b>\$ 3,251,012.18</b>	<b>\$ 71,186,603.17</b>	<b>\$ 65,889,488.59</b>	<b>\$ 3,146.72</b>	<b>\$ -</b>	<b>\$ 12,940,650.86</b>	<b>\$ 2,183,625.55</b>	<b>\$ 519,849.47</b>	<b>\$ 13,652,364.69</b>	<b>\$ 179,566,803.88</b>