

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JANUARY 2007**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT	CAPCON 1.25%	ROAD CONSTRUCTION 2.25%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I	Water Development II	Water Development III	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,184,633.59	\$ 637,458.62	\$ 793,403.51	\$ -	\$ -	\$ 17,673,977.63	\$ 18,250,708.12	\$ 2,434,311.31	\$ -	\$ 3,406,163.24	\$ 574,533.75	\$ 136,793.72	\$ 3,592,202.70	\$ 48,684,186.19
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	\$ 5,502.06	\$ 2,960.72	\$ 3,685.00	\$ -	\$ -	\$ 315,263.94	\$ 79,112.91	\$ -	\$ -	\$ 15,820.03	\$ 2,668.44	\$ 635.35	\$ 16,684.06	\$ 442,332.51
1302	Surface Coal	Coal exceeding \$.80 per ton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1302	Underground Coal	Base	\$ 1,238.81	\$ 666.61	\$ 829.71	\$ -	\$ -	\$ 59,078.16	\$ 17,812.88	\$ -	\$ -	\$ 3,562.00	\$ 600.82	\$ 143.05	\$ 3,756.54	\$ 87,688.58
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Coal Total			\$ 1,191,374.46	\$ 641,085.95	\$ 797,918.22	\$ -	\$ -	\$ 18,048,319.73	\$ 18,347,633.91	\$ 2,434,311.31	\$ -	\$ 3,425,545.27	\$ 577,803.01	\$ 137,572.12	\$ 3,612,643.30	\$ 49,214,207.28
1303	Trona	Base	\$ 110,328.30	\$ 59,368.32	\$ 73,891.86	\$ -	\$ -	\$ -	\$ 1,586,382.63	\$ -	\$ -	\$ 317,225.62	\$ 53,507.94	\$ 12,740.04	\$ 334,551.84	\$ 2,547,996.55
Trona Total			\$ 110,328.30	\$ 59,368.32	\$ 73,891.86	\$ -	\$ -	\$ -	\$ 1,586,382.63	\$ -	\$ -	\$ 317,225.62	\$ 53,507.94	\$ 12,740.04	\$ 334,551.84	\$ 2,547,996.55
1304	Uranium	Base	\$ 3,558.66	\$ 1,914.94	\$ 2,383.38	\$ -	\$ -	\$ -	\$ 51,169.02	\$ -	\$ -	\$ 10,232.16	\$ 1,725.90	\$ 410.92	\$ 10,791.02	\$ 82,186.00
Uranium Total			\$ 3,558.66	\$ 1,914.94	\$ 2,383.38	\$ -	\$ -	\$ -	\$ 51,169.02	\$ -	\$ -	\$ 10,232.16	\$ 1,725.90	\$ 410.92	\$ 10,791.02	\$ 82,186.00
1305	Oil	Stripper 10	\$ 97,769.97	\$ 52,610.92	\$ 65,481.50	\$ -	\$ -	\$ 3,873,962.10	\$ 1,405,811.03	\$ -	\$ -	\$ 281,117.02	\$ 47,416.41	\$ 11,291.70	\$ 296,471.25	\$ 6,131,931.90
1305	Oil	Stripper 15	\$ 745.79	\$ 401.26	\$ 499.44	\$ -	\$ -	\$ 29,548.74	\$ 10,722.52	\$ -	\$ -	\$ 2,144.14	\$ 361.69	\$ 86.13	\$ 2,261.16	\$ 46,770.87
1316	LUST from WYDOT to DEQ		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Stripper Oil Total			\$ 98,515.76	\$ 53,012.18	\$ 65,980.94	\$ -	\$ -	\$ 3,903,510.84	\$ 1,416,533.55	\$ -	\$ -	\$ 283,261.16	\$ 47,778.10	\$ 11,377.83	\$ 298,732.41	\$ 6,178,702.77
1307	Other	Base	\$ 12,163.21	\$ 6,545.08	\$ 8,146.20	\$ -	\$ -	\$ -	\$ 175,753.60	\$ -	\$ -	\$ 34,972.66	\$ 5,898.99	\$ 1,404.53	\$ 36,882.75	\$ 281,767.02
Other Valuable Products Total			\$ 12,163.21	\$ 6,545.08	\$ 8,146.20	\$ -	\$ -	\$ -	\$ 175,753.60	\$ -	\$ -	\$ 34,972.66	\$ 5,898.99	\$ 1,404.53	\$ 36,882.75	\$ 281,767.02
1308	Oil	Base	\$ 584,196.79	\$ 314,245.55	\$ 391,123.28	\$ -	\$ -	\$ 9,928,485.66	\$ 8,397,620.15	\$ 296.64	\$ -	\$ 1,679,128.08	\$ 283,279.03	\$ 67,435.48	\$ 1,771,154.95	\$ 23,416,965.61
1308	Oil	Marathon Special Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1308	Oil	New Well	\$ (85.13)	\$ (45.82)	\$ (57.02)	\$ -	\$ -	\$ 10,045.35	\$ (1,224.11)	\$ -	\$ -	\$ (244.76)	\$ (41.26)	\$ (9.84)	\$ (258.14)	\$ 8,079.27
1308	Oil	Recompletion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1308	Oil	Renewed Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1308	Oil	S71 - pre 2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1308	Oil	Workover	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1316	LUST from WYDOT to DEQ		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Oil Total			\$ 584,111.66	\$ 314,199.73	\$ 391,066.26	\$ -	\$ -	\$ 9,938,531.01	\$ 8,396,396.04	\$ 296.64	\$ -	\$ 1,678,883.32	\$ 283,237.77	\$ 67,425.64	\$ 1,770,896.81	\$ 23,425,044.88
1309	Natural Gas	Base	\$ 2,620,265.94	\$ 1,445,242.22	\$ 1,798,791.86	\$ -	\$ -	\$ 45,268,263.31	\$ 38,421,232.49	\$ (65,497.03)	\$ -	\$ 7,722,304.13	\$ 1,286,212.09	\$ 310,232.71	\$ 8,045,924.02	\$ 106,852,971.74
1309	Natural Gas	New Well	\$ (93.70)	\$ (50.39)	\$ (62.73)	\$ -	\$ -	\$ 11,063.06	\$ (1,346.57)	\$ -	\$ -	\$ (269.29)	\$ (45.42)	\$ (10.82)	\$ (284.05)	\$ 8,900.09
1309	Natural Gas	Recompletion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1309	Natural Gas	S37 - pre 2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1309	Natural Gas	S70 - pre 2000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1309	Natural Gas	Workover	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1316	LUST from WYDOT to DEQ		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,261,334.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,261,334.12
Natural Gas Total			\$ 2,620,172.24	\$ 1,445,191.83	\$ 1,798,729.13	\$ -	\$ 3,261,334.12	\$ 45,279,326.37	\$ 38,419,885.92	\$ (65,497.03)	\$ -	\$ 7,722,034.84	\$ 1,286,166.67	\$ 310,221.89	\$ 8,045,639.97	\$ 110,123,205.95
1310	Oil	Lease Condensate	\$ 121,595.68	\$ 75,313.86	\$ 93,735.58	\$ -	\$ -	\$ 2,292,502.66	\$ 1,957,304.72	\$ (18,361.57)	\$ -	\$ 402,413.47	\$ 63,288.82	\$ 16,160.83	\$ 396,855.10	\$ 5,400,809.15
Lease Condensate Total			\$ 121,595.68	\$ 75,313.86	\$ 93,735.58	\$ -	\$ -	\$ 2,292,502.66	\$ 1,957,304.72	\$ (18,361.57)	\$ -	\$ 402,413.47	\$ 63,288.82	\$ 16,160.83	\$ 396,855.10	\$ 5,400,809.15
1311	Oil	Tertiary Production	\$ 63.01	\$ 33.90	\$ 42.20	\$ -	\$ -	\$ 2,501.48	\$ 905.92	\$ -	\$ -	\$ 181.15	\$ 30.55	\$ 7.27	\$ 191.04	\$ 3,956.52
Tertiary Oil Total			\$ 63.01	\$ 33.90	\$ 42.20	\$ -	\$ -	\$ 2,501.48	\$ 905.92	\$ -	\$ -	\$ 181.15	\$ 30.55	\$ 7.27	\$ 191.04	\$ 3,956.52
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 828,306.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 828,306.10
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 828,306.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 828,306.10
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 111,417.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 111,417.15
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 111,417.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 111,417.15
Grand Totals			\$ 4,741,882.98	\$ 2,596,665.79	\$ 3,231,893.77	\$ -	\$ 3,261,334.12	\$ 79,464,692.09	\$ 71,291,688.56	\$ 2,350,749.35	\$ -	\$ 13,874,749.65	\$ 2,319,437.75	\$ 557,321.07	\$ 14,507,184.24	\$ 198,197,599.37