

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JANUARY 2017**

Revenue Code	Mineral Description	Tax Exempt Description	One Percent Severance Tax	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 8,449,103.90	\$ 858,481.83	\$ 1,068,496.70	\$ -	\$ -	\$ 12,673,655.85	\$ 24,534,894.98	\$ -	\$ -	\$ 4,587,166.88	\$ 773,738.99	\$ 184,223.57	\$ 4,837,710.93	\$ 57,967,473.63
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1302	Underground Coal	Base	232,950.77	6,572.68	8,180.59	-	-	349,426.16	187,843.18	-	-	35,120.10	5,923.87	1,410.45	37,038.31	864,466.11
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Coal Total			\$ 8,682,054.67	\$ 865,054.51	\$ 1,076,677.29	\$ -	\$ -	\$ 13,023,082.01	\$ 24,722,738.16	\$ -	\$ -	\$ 4,622,286.98	\$ 779,662.86	\$ 185,634.02	\$ 4,874,749.24	\$ 58,831,939.74
1303	Trona	Base	\$ -	\$ 107,919.94	\$ 134,320.95	\$ -	\$ -	\$ -	\$ 3,084,287.00	\$ -	\$ -	\$ 576,653.75	\$ 97,266.90	\$ 23,158.79	\$ 608,149.69	\$ 4,631,757.02
Trona Total			\$ -	\$ 107,919.94	\$ 134,320.95	\$ -	\$ -	\$ -	\$ 3,084,287.00	\$ -	\$ -	\$ 576,653.75	\$ 97,266.90	\$ 23,158.79	\$ 608,149.69	\$ 4,631,757.02
1304	Uranium	Base	\$ -	\$ 5,990.08	\$ 7,455.47	\$ -	\$ -	\$ -	\$ 171,192.93	\$ -	\$ -	\$ 32,007.09	\$ 5,398.79	\$ 1,285.43	\$ 33,755.27	\$ 257,085.06
Uranium Total			\$ -	\$ 5,990.08	\$ 7,455.47	\$ -	\$ -	\$ -	\$ 171,192.93	\$ -	\$ -	\$ 32,007.09	\$ 5,398.79	\$ 1,285.43	\$ 33,755.27	\$ 257,085.06
1305	Oil	Stripper 10	\$ 443,552.74	\$ 15,021.03	\$ 18,695.70	\$ -	\$ -	\$ 665,329.10	\$ 429,291.92	\$ -	\$ -	\$ 80,262.57	\$ 13,538.26	\$ 3,223.40	\$ 84,646.39	\$ 1,753,561.11
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Stripper Oil Total			\$ 443,552.74	\$ 15,021.03	\$ 18,695.70	\$ -	\$ -	\$ 665,329.10	\$ 429,291.92	\$ -	\$ -	\$ 80,262.57	\$ 13,538.26	\$ 3,223.40	\$ 84,646.39	\$ 1,753,561.11
1307	Other	Base	\$ -	\$ 14,751.08	\$ 18,359.70	\$ -	\$ -	\$ -	\$ 421,576.91	\$ -	\$ -	\$ 78,820.13	\$ 13,294.95	\$ 3,165.47	\$ 83,125.18	\$ 633,093.42
Other Valuable Products Total			\$ -	\$ 14,751.08	\$ 18,359.70	\$ -	\$ -	\$ -	\$ 421,576.91	\$ -	\$ -	\$ 78,820.13	\$ 13,294.95	\$ 3,165.47	\$ 83,125.18	\$ 633,093.42
1308	Oil	Base	\$ 5,083,428.74	\$ 401,666.02	\$ 499,927.67	\$ -	\$ -	\$ 7,625,143.11	\$ 11,479,373.54	\$ -	\$ -	\$ 2,146,241.19	\$ 362,016.59	\$ 86,194.43	\$ 2,263,465.61	\$ 29,947,456.90
1308	Oil	Marathon Special Exemption	-	-	-	-	-	18,291.28	-	-	-	-	-	-	-	18,291.28
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Oil	LUST from WYDOT to DEQ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ 5,083,428.74	\$ 401,666.02	\$ 499,927.67	\$ -	\$ -	\$ 7,643,434.39	\$ 11,479,373.54	\$ -	\$ -	\$ 2,146,241.19	\$ 362,016.59	\$ 86,194.43	\$ 2,263,465.61	\$ 29,965,748.18
1309	Natural Gas	Base	\$ 7,488,240.42	\$ 591,611.51	\$ 736,340.51	\$ -	\$ -	\$ 11,232,360.63	\$ 16,907,901.59	\$ -	\$ -	\$ 3,161,185.99	\$ 533,212.09	\$ 126,955.26	\$ 3,333,845.15	\$ 44,111,653.15
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	Natural Gas	LUST from WYDOT to DEQ	-	-	-	-	2,857,596.67	-	-	-	-	-	-	-	-	2,857,596.67
Natural Gas Total			\$ 7,488,240.42	\$ 591,611.51	\$ 736,340.51	\$ -	\$ 2,857,596.67	\$ 11,232,360.63	\$ 16,907,901.59	\$ -	\$ -	\$ 3,161,185.99	\$ 533,212.09	\$ 126,955.26	\$ 3,333,845.15	\$ 46,969,249.82
1310	Oil	Lease Condensate	\$ 954,859.83	\$ 75,432.25	\$ 93,885.65	\$ -	\$ -	\$ 1,432,289.74	\$ 2,155,808.65	\$ -	\$ -	\$ 403,060.79	\$ 67,986.16	\$ 16,187.18	\$ 425,075.35	\$ 5,624,585.60
Lease Condensate Total			\$ 954,859.83	\$ 75,432.25	\$ 93,885.65	\$ -	\$ -	\$ 1,432,289.74	\$ 2,155,808.65	\$ -	\$ -	\$ 403,060.79	\$ 67,986.16	\$ 16,187.18	\$ 425,075.35	\$ 5,624,585.60
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,030.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,030.47
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,030.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,030.47
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 268,242.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 268,242.03
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 268,242.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 268,242.03
Grand Totals			\$ 22,652,136.40	\$ 2,077,446.42	\$ 2,585,662.94	\$ -	\$ 2,857,596.67	\$ 33,996,495.87	\$ 59,730,443.20	\$ -	\$ -	\$ 11,100,518.49	\$ 1,872,376.60	\$ 445,803.98	\$ 11,706,811.88	\$ 149,025,292.45