

**WYOMING DEPARTMENT OF REVENUE
MINERAL SEVERANCE TAX DISTRIBUTION
JANUARY 2016**

Revenue Code	Mineral Description	Tax Exempt Description	WYDOT 4.33%	CAPCON 2.33%	ROAD CONSTRUCTION 2.90%	DEQ FIN. RESP.	DEQ CORR. ACTION	PWMTF	General Fund	Budget Reserve	Capital Facilities	Water Development I 12.45%	Water Development II 2.10%	Water Development III 0.50%	Cities, Towns, Counties	Totals
1302	Surface Coal	Base	\$ 1,841,001.23	\$ 990,654.24	\$ 1,233,003.13	\$ -	\$ -	\$ 24,279,959.60	\$ 26,471,301.75	\$ -	\$ -	\$ 5,293,410.00	\$ 892,864.34	\$ 212,586.75	\$ 5,582,527.98	\$ 66,797,309.02
1302	Surface Coal	Coal exceeding \$ 0.60 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Surface Coal	Coal exceeding \$.80 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1302	Underground Coal	Base	\$ 13,071.50	\$ 7,033.86	\$ 8,754.58	-	-	\$ 617,280.03	\$ 187,951.86	-	-	\$ 37,584.33	\$ 6,339.53	\$ 1,509.41	\$ 39,637.13	\$ 919,162.23
1302	Underground Coal	Coal exceeding \$ 0.30 per ton	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Coal Total			\$ 1,854,072.73	\$ 997,688.10	\$ 1,241,757.71	\$ -	\$ -	\$ 24,897,239.63	\$ 26,659,253.61	\$ -	\$ -	\$ 5,330,994.33	\$ 899,203.87	\$ 214,096.16	\$ 5,622,165.11	\$ 67,716,471.25
1303	Trona	Base	\$ 201,811.80	\$ 108,596.19	\$ 135,162.64	\$ -	\$ -	\$ -	\$ 2,901,801.99	\$ -	\$ -	\$ 580,267.18	\$ 97,876.39	\$ 23,303.90	\$ 611,960.49	\$ 4,660,780.58
Trona Total			\$ 201,811.80	\$ 108,596.19	\$ 135,162.64	\$ -	\$ -	\$ -	\$ 2,901,801.99	\$ -	\$ -	\$ 580,267.18	\$ 97,876.39	\$ 23,303.90	\$ 611,960.49	\$ 4,660,780.58
1304	Uranium	Base	\$ 26,859.97	\$ 14,453.52	\$ 17,989.36	\$ -	\$ -	\$ -	\$ 386,212.87	\$ -	\$ -	\$ 77,230.17	\$ 13,026.78	\$ 3,101.61	\$ 81,448.36	\$ 620,322.64
Uranium Total			\$ 26,859.97	\$ 14,453.52	\$ 17,989.36	\$ -	\$ -	\$ -	\$ 386,212.87	\$ -	\$ -	\$ 77,230.17	\$ 13,026.78	\$ 3,101.61	\$ 81,448.36	\$ 620,322.64
1305	Oil	Stripper 10	\$ 37,685.43	\$ 20,278.76	\$ 25,239.66	\$ -	\$ -	\$ 1,494,481.69	\$ 541,869.46	\$ -	\$ -	\$ 108,356.49	\$ 18,277.00	\$ 4,351.67	\$ 114,274.75	\$ 2,364,814.91
1305	Oil	Stripper 15	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Stripper Oil Total			\$ 37,685.43	\$ 20,278.76	\$ 25,239.66	\$ -	\$ -	\$ 1,494,481.69	\$ 541,869.46	\$ -	\$ -	\$ 108,356.49	\$ 18,277.00	\$ 4,351.67	\$ 114,274.75	\$ 2,364,814.91
1307	Other	Base	\$ 16,153.36	\$ 8,692.23	\$ 10,818.65	\$ -	\$ -	\$ -	\$ 232,265.17	\$ -	\$ -	\$ 46,445.58	\$ 7,834.19	\$ 1,865.28	\$ 48,982.35	\$ 373,056.81
Other Valuable Products Total			\$ 16,153.36	\$ 8,692.23	\$ 10,818.65	\$ -	\$ -	\$ -	\$ 232,265.17	\$ -	\$ -	\$ 46,445.58	\$ 7,834.19	\$ 1,865.28	\$ 48,982.35	\$ 373,056.81
1308	Oil	Base	\$ 849,948.35	\$ 457,362.51	\$ 569,249.47	\$ -	\$ -	\$ 14,406,461.43	\$ 12,221,197.26	\$ -	\$ -	\$ 2,443,846.87	\$ 412,215.13	\$ 98,146.46	\$ 2,577,326.05	\$ 34,035,753.53
1308	Oil	Marathon Special Exemption	-	-	-	-	-	14,210.30	-	-	-	-	-	-	-	14,210.30
1308	Oil	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Renewed Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	S71 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1308	Oil	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil Total			\$ 849,948.35	\$ 457,362.51	\$ 569,249.47	\$ -	\$ -	\$ 14,420,671.73	\$ 12,221,197.26	\$ -	\$ -	\$ 2,443,846.87	\$ 412,215.13	\$ 98,146.46	\$ 2,577,326.05	\$ 34,049,963.83
1309	Natural Gas	Base	\$ 1,007,164.87	\$ 541,961.70	\$ 674,544.60	\$ -	\$ -	\$ 17,089,487.59	\$ 14,481,774.78	\$ -	\$ -	\$ 2,895,889.75	\$ 488,463.33	\$ 116,300.79	\$ 3,054,058.83	\$ 40,349,646.24
1309	Natural Gas	New Well	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Recompletion	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S37 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	S70 - pre 2000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309	Natural Gas	Workover	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1316	LUST from WYDOT to DEQ		-	-	-	-	2,677,995.13	-	-	-	-	-	-	-	-	2,677,995.13
Natural Gas Total			\$ 1,007,164.87	\$ 541,961.70	\$ 674,544.60	\$ -	\$ 2,677,995.13	\$ 17,089,487.59	\$ 14,481,774.78	\$ -	\$ -	\$ 2,895,889.75	\$ 488,463.33	\$ 116,300.79	\$ 3,054,058.83	\$ 43,027,641.37
1310	Oil	Lease Condensate	\$ 138,067.40	\$ 74,294.93	\$ 92,470.08	\$ -	\$ -	\$ 2,341,273.96	\$ 1,985,236.95	\$ -	\$ -	\$ 396,983.62	\$ 66,961.09	\$ 15,943.12	\$ 418,666.26	\$ 5,529,897.41
Lease Condensate Total			\$ 138,067.40	\$ 74,294.93	\$ 92,470.08	\$ -	\$ -	\$ 2,341,273.96	\$ 1,985,236.95	\$ -	\$ -	\$ 396,983.62	\$ 66,961.09	\$ 15,943.12	\$ 418,666.26	\$ 5,529,897.41
1311	Oil	Tertiary Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tertiary Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1313	Oil	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Oil Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1314	Natural Gas	Wildcat	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wildcat Gas Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3304	Interest	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 550,823.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 550,823.00
Interest Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 550,823.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 550,823.00
3306	Penalty	Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 294,167.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 294,167.20
Penalty Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 294,167.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 294,167.20
Grand Totals			\$ 4,131,763.91	\$ 2,223,327.94	\$ 2,767,232.17	\$ -	\$ 2,677,995.13	\$ 60,243,154.60	\$ 60,254,602.29	\$ -	\$ -	\$ 11,880,013.99	\$ 2,003,857.78	\$ 477,108.99	\$ 12,528,882.20	\$ 159,187,939.00